

# Development of Thermal Models for Grid Transformers with Tertiary Windings Connected to BESS

---

Prepared by : Dr. Song Yang  
([song.yang@manchester.ac.uk](mailto:song.yang@manchester.ac.uk))

Date : 28<sup>th</sup> November 2024

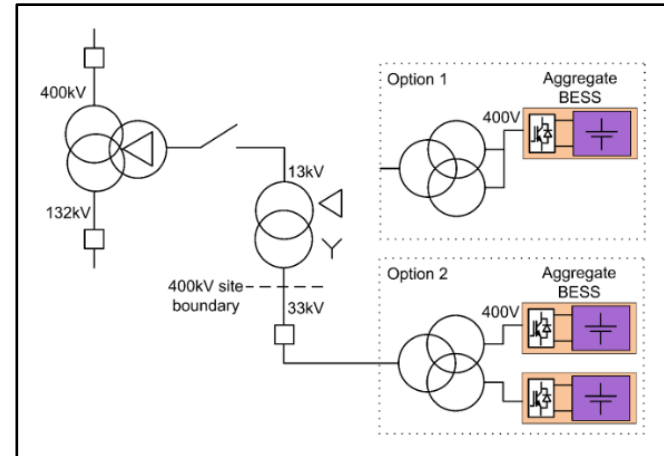
# Contents

---

- 1. Background**
- 2. Modified IEC thermal model**
- 3. Multi-component CFD model**
- 4. Conclusion and outlook**

# 1. Background

- Tertiary windings of super grid transformers in transmission networks provide a cost-effective and efficient connection solution for Battery Energy Storage Systems (BESS).
- It's important to understand the impact of BESS connection on the transformer's thermal performance requiring development of an effective three winding thermal model.

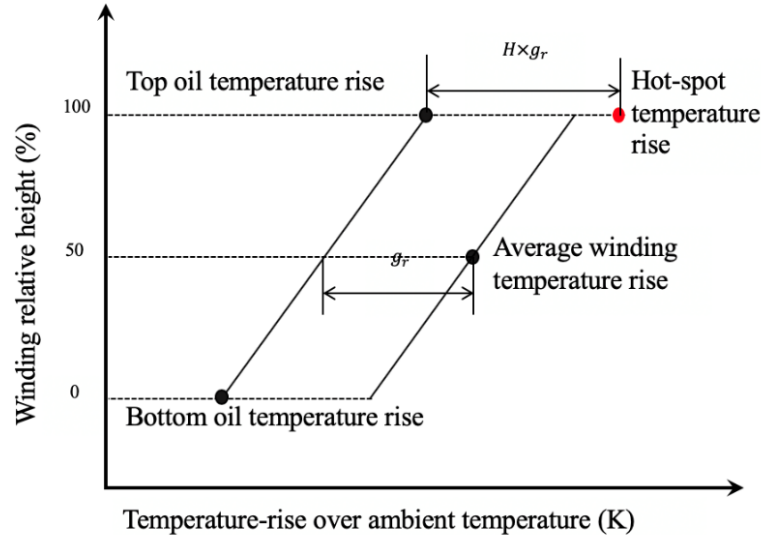


Pivot Power's 50MW BESS in Oxford, UK, 1<sup>st</sup> tertiary connection to grid  
Available at: <https://www.edf-re.uk/news-and-views/pivot-power-wartsila-and-habitat-energy-activate-50mw-transmission-connected-battery-in-cowley-oxfordshire/>

Diagram of Tertiary connection to BESS

## 2. Modified IEC thermal model

# The Diagram and equation of IEC thermal model

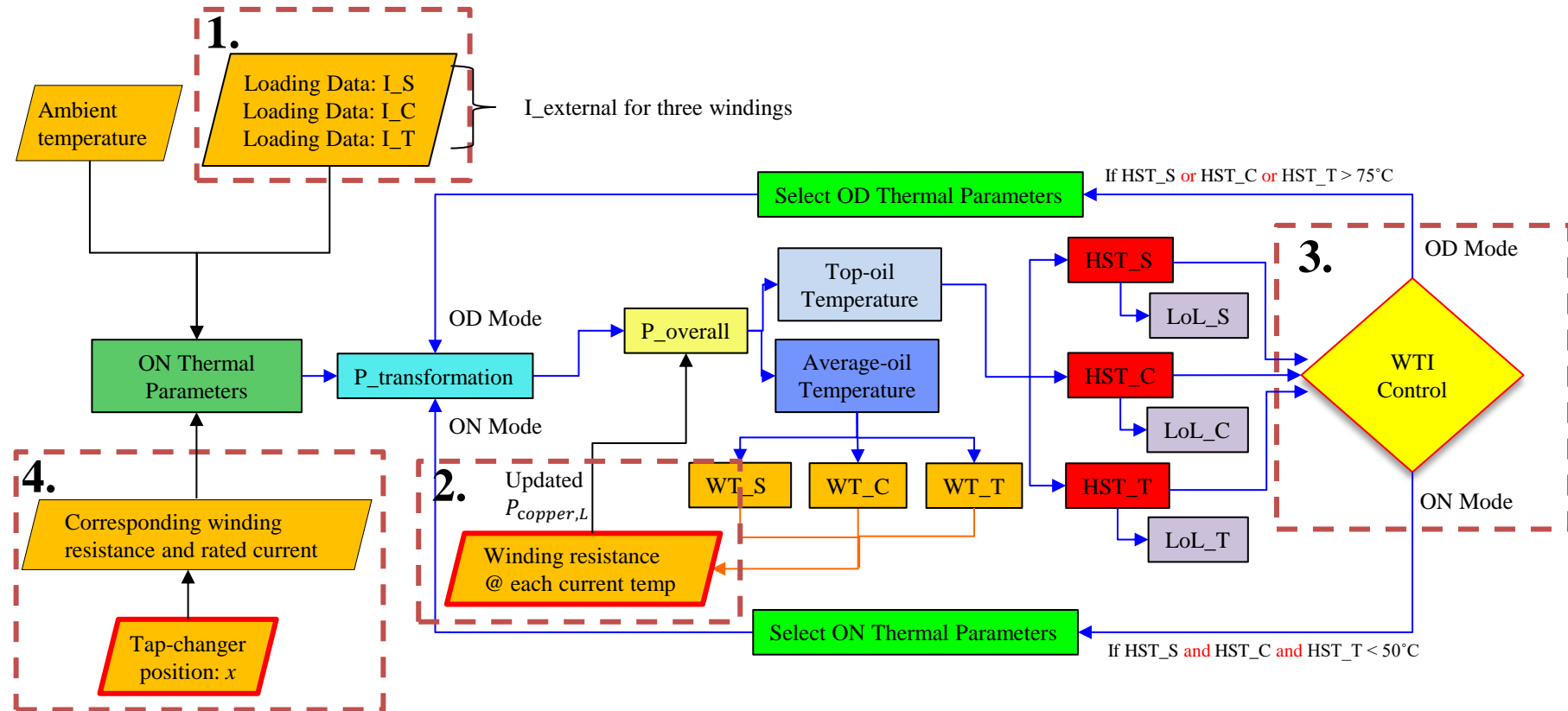


IEC 60076-7, Transformer thermal diagram

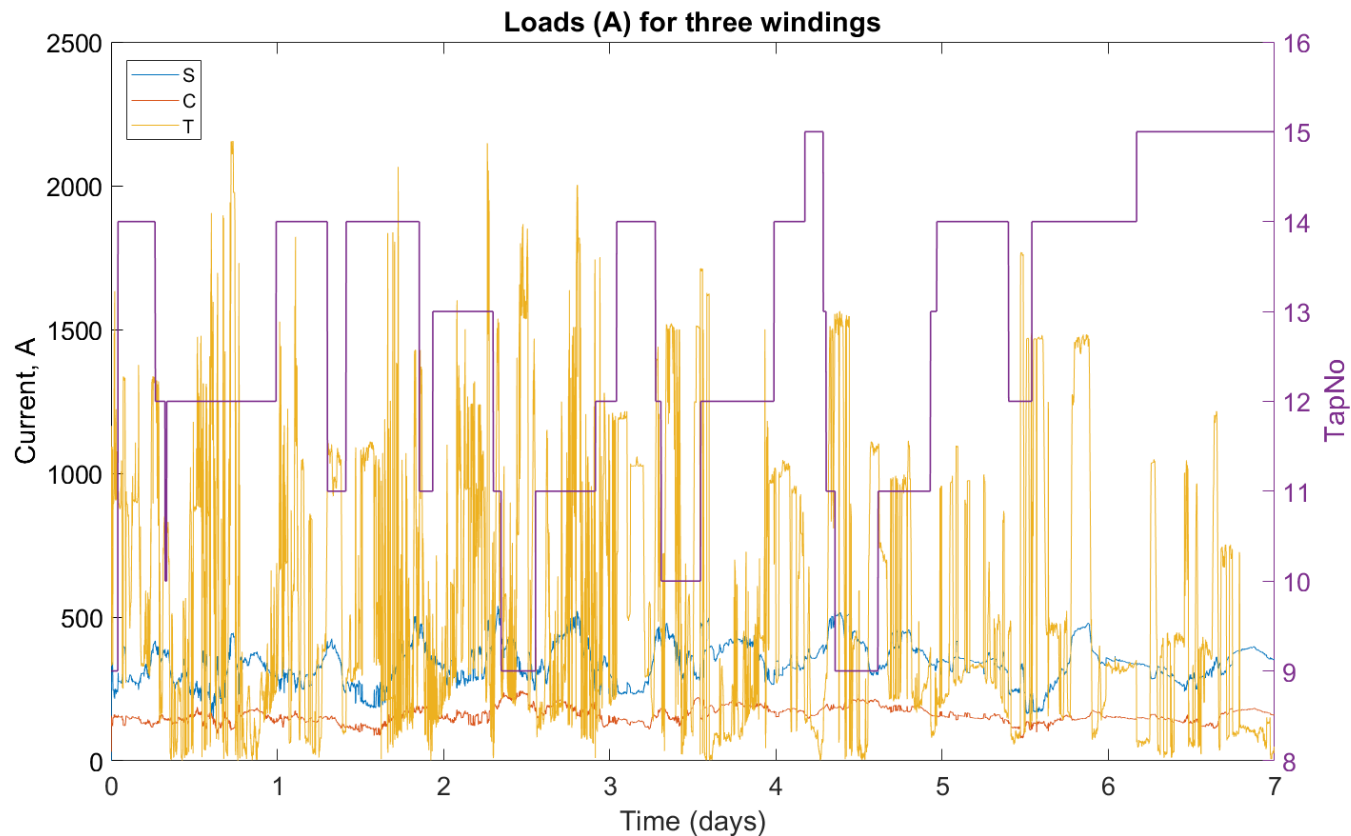
$$\theta_h(t) = \theta_a + \Delta\theta_{oi} + \left\{ \Delta\theta_{or} \times \left[ \frac{1 + R \times K^2}{1 + R} \right]^x - \Delta\theta_{oi} \right\} \times f_1(t) + \Delta\theta_{hi} + \left\{ H g_r K^y - \Delta\theta_{hi} \right\} \times f_2(t)$$

$$f_1(t) = \left( 1 - e^{(-t)/(k_{11} \times \tau_0)} \right) \quad f_2(t) = k_{21} \times \left( 1 - e^{(-t)/(k_{22} \times \tau_w)} \right) - (k_{21} - 1) \times \left( 1 - e^{(-t)/(\tau_0 / k_{22})} \right)$$

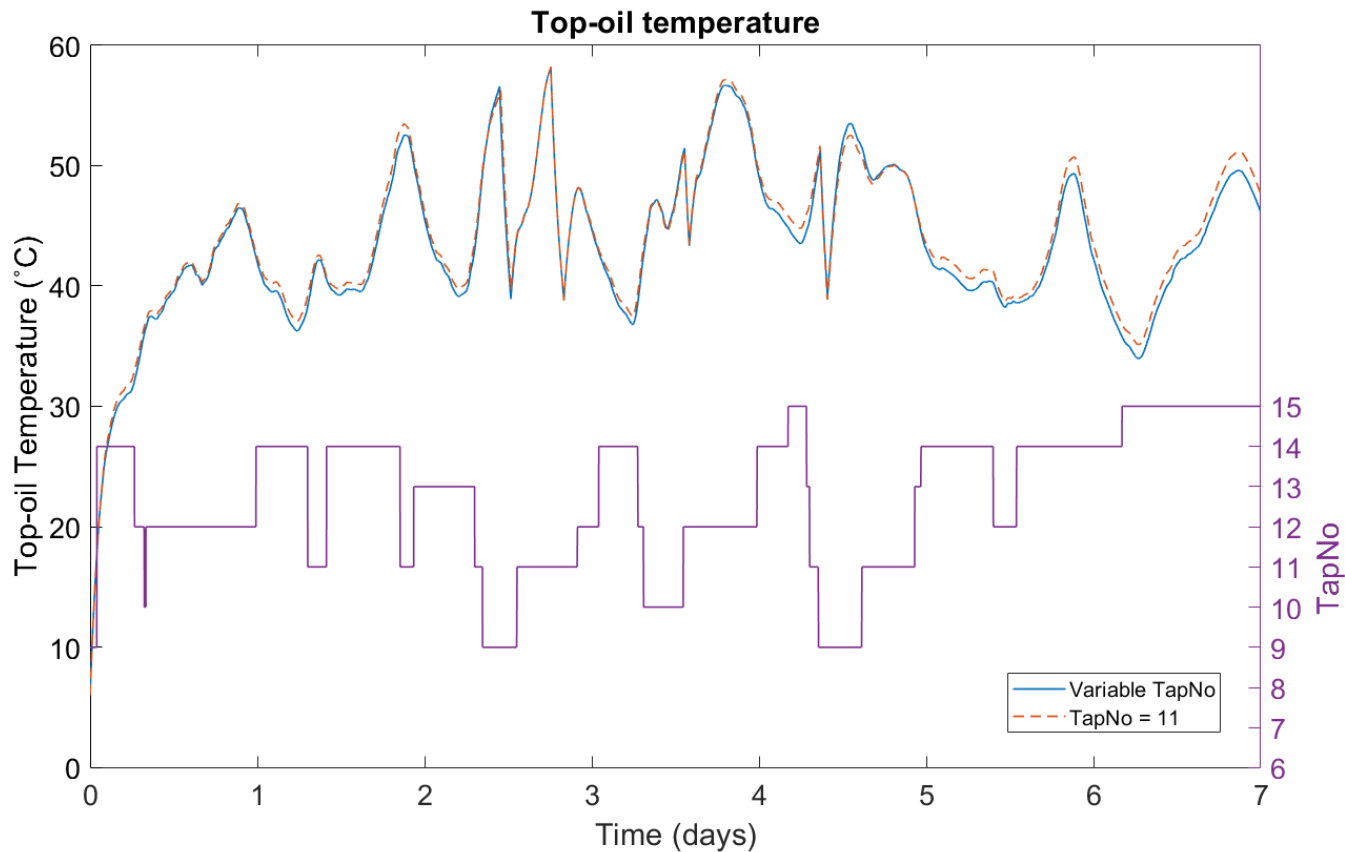
# Modified model with four figures



# 7 day loading data for single SGT connected to BESS

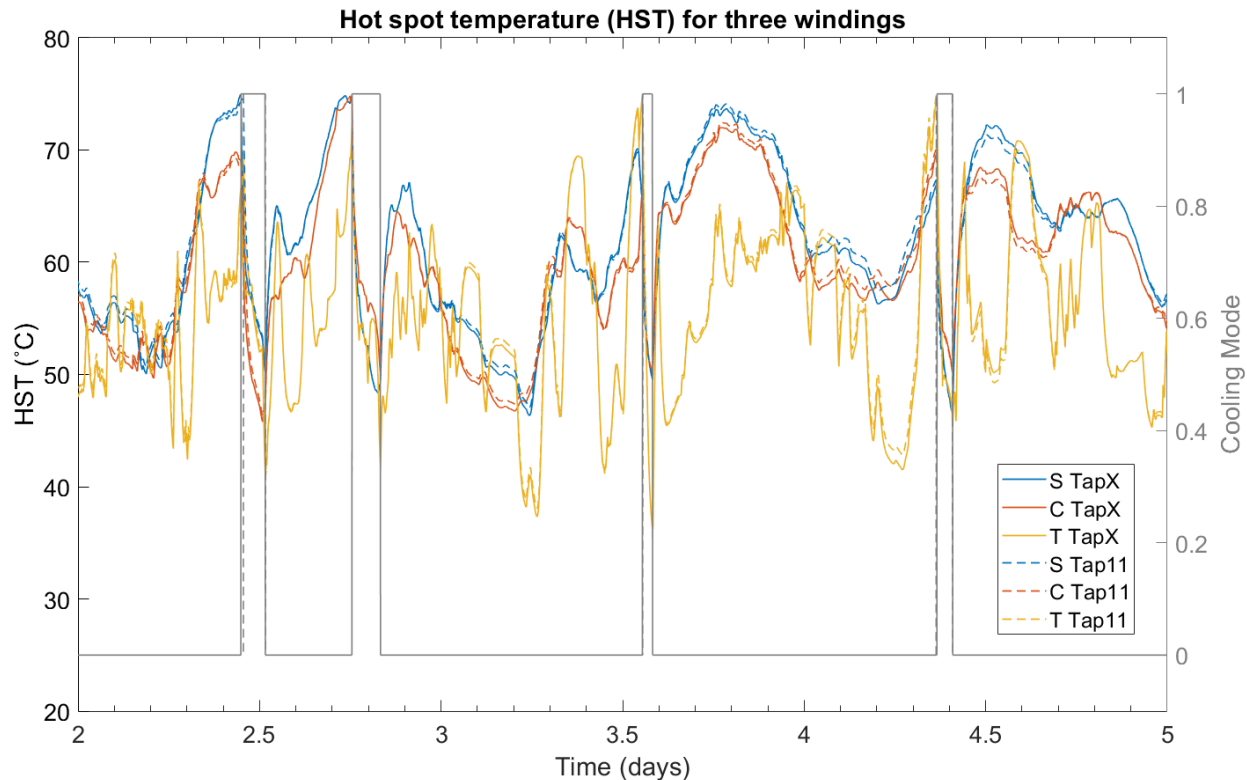


# Top-oil temperature



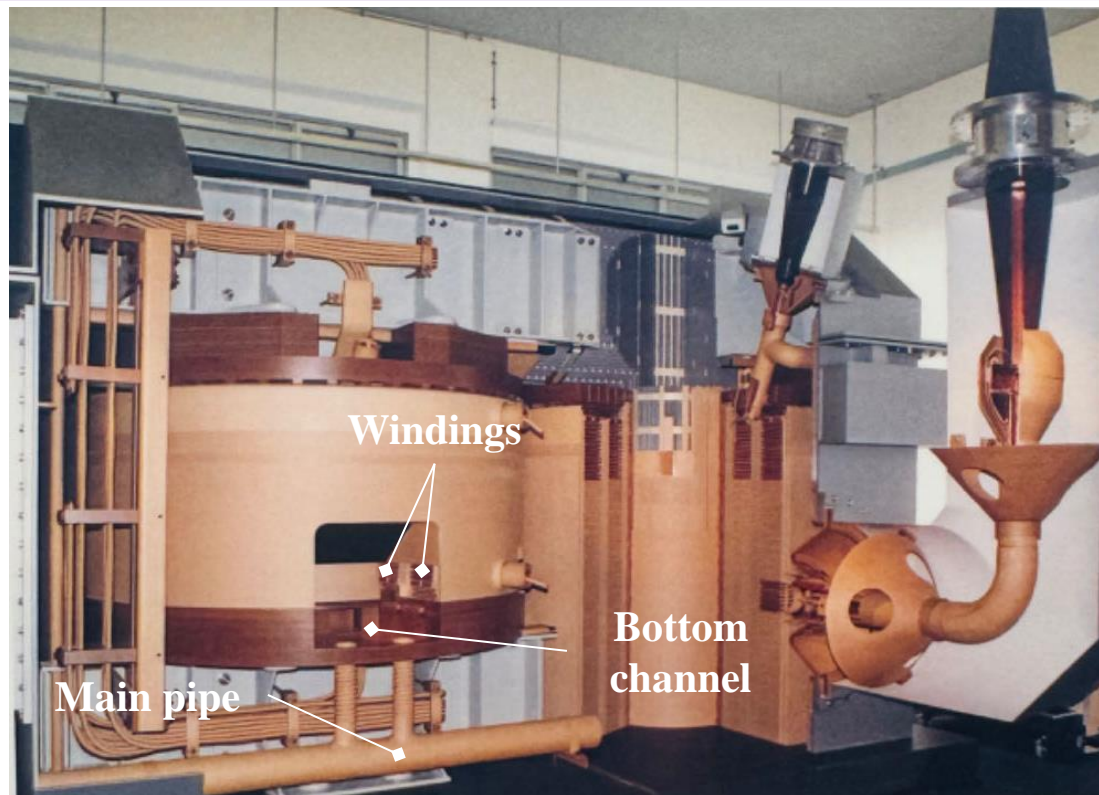


# Hot spot temperature and Cooling mode for three windings



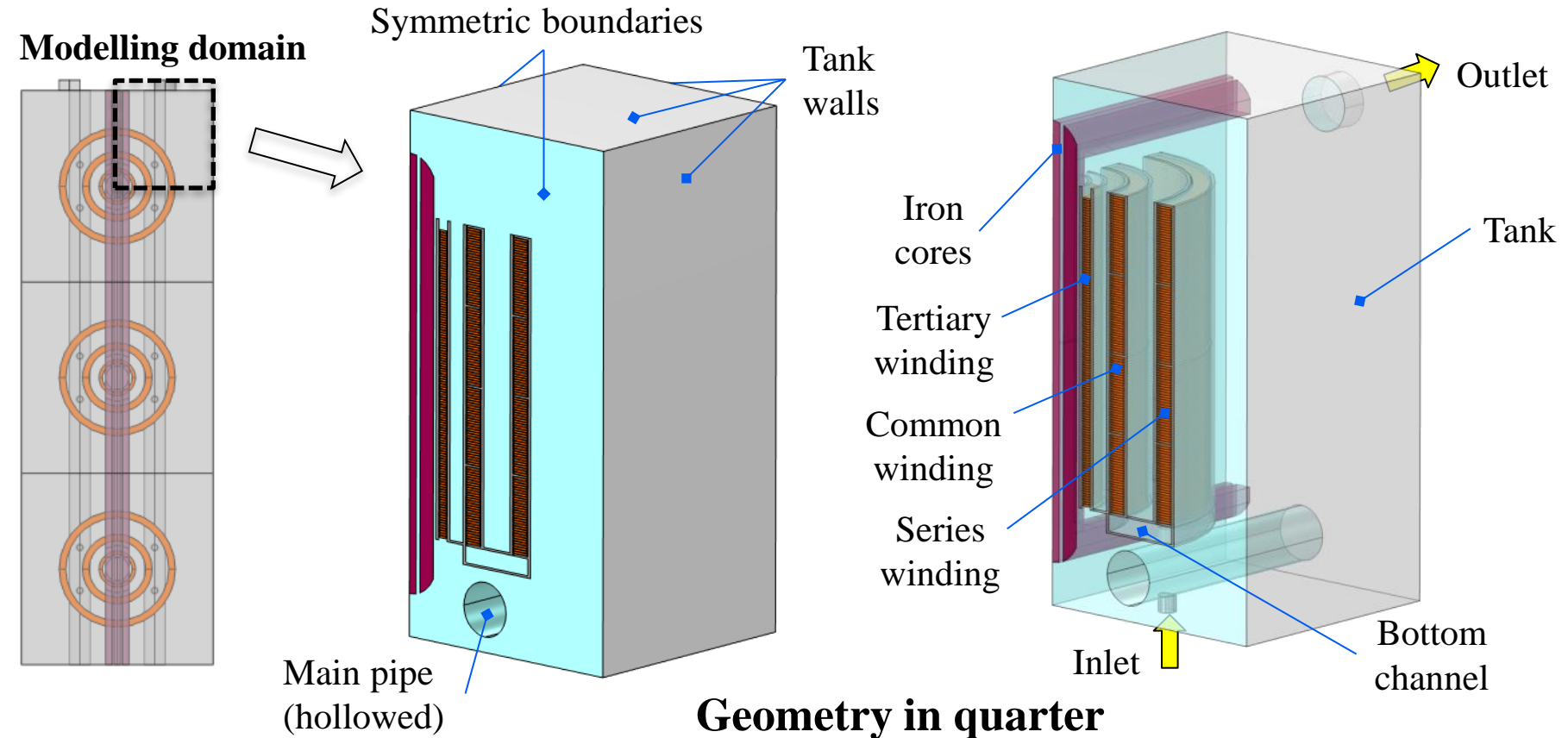
# 3. Multi-component CFD model

# A super-grid transformer module (one phase)

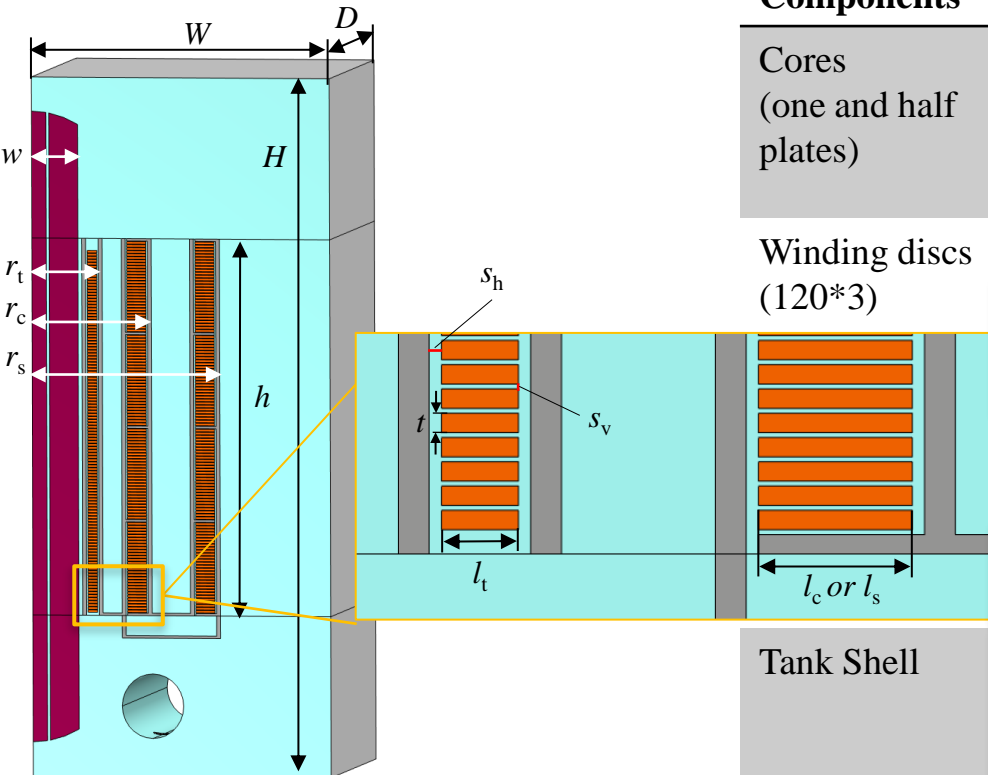


Weidmann Electrical Technology, Transformerboard III, H. AG, Rapperswil, Switzerland, 2022

# CAD model of SGT (one phase in quarter)



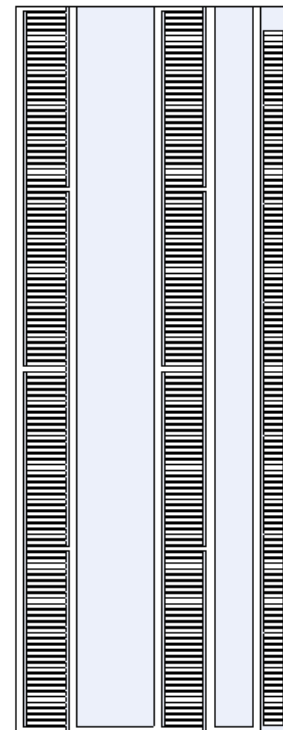
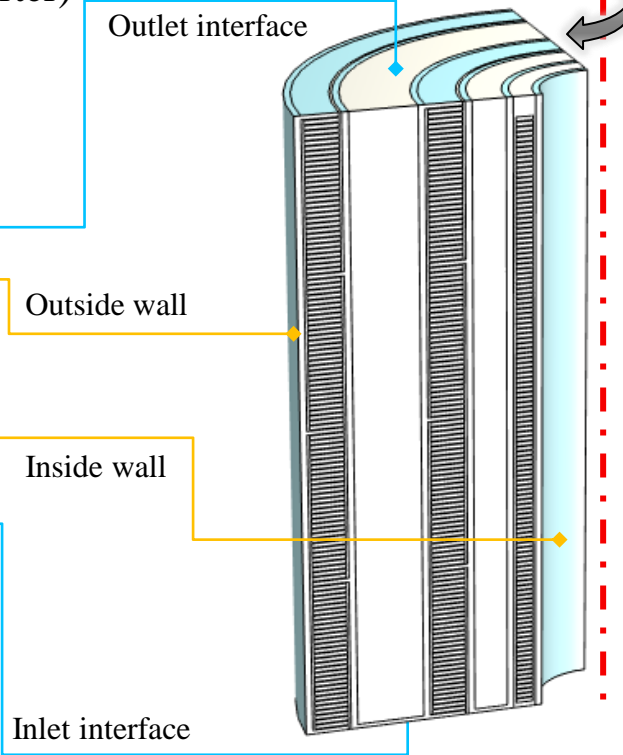
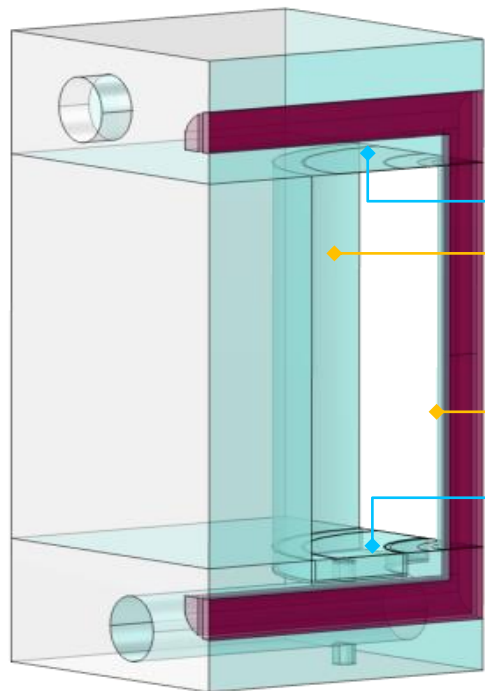
# Components and dimensions of SGT



Components	Dimensions	Values
Cores (one and half plates)	Height:	3.092 m
	Width, $w$ (radius)	0.23 m
	Depth, $d$ (half)	1.468 m
Winding discs (120*3)	Total height, $h$ (ter/com/ser)	1.815/1.872/1.872
	Thickness, $t$	12 mm
	Length, $l$ (ter/com/ser)	50/100/100 mm
	Outer radius, $r_t, r_c, r_s$ (ter/com/ser)	0.328/0.584/0.948 m
	Spacings of ducts, $s_v, s_h$ (Vertical/horizontal)	3/8 mm
Tank Shell	Height, $H$	3.472 m
	Width, $W$ (half)	1.468 m
	Depth, $D$ (half)	1.468 m

# Two separate components

Component 1: Tank domain (3D in quarter)

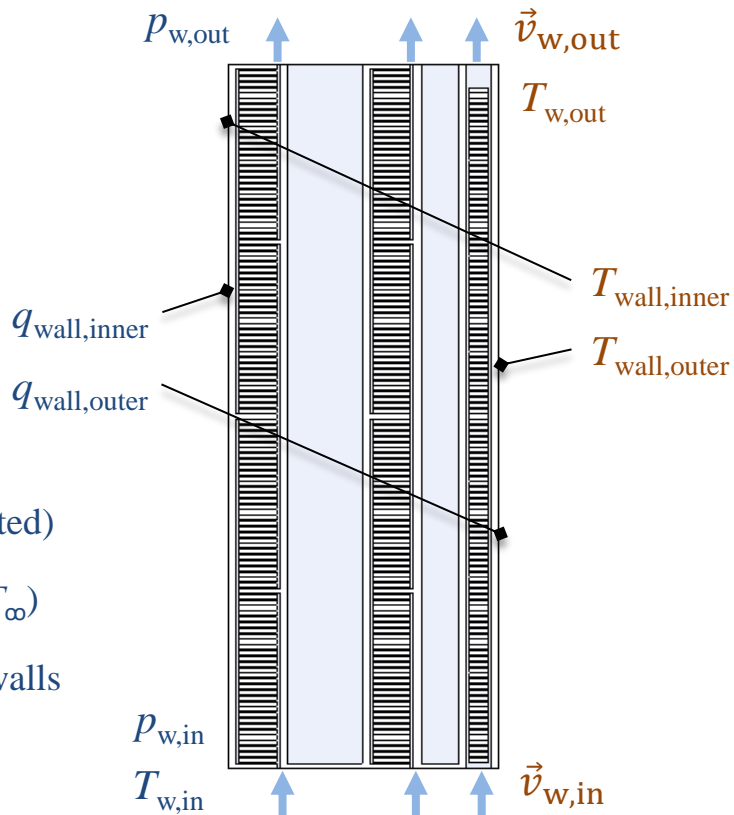


Component 2: Winding domain (2D axisymmetric)

# Step 1: Initialization (2D model computation)

## Inputs:

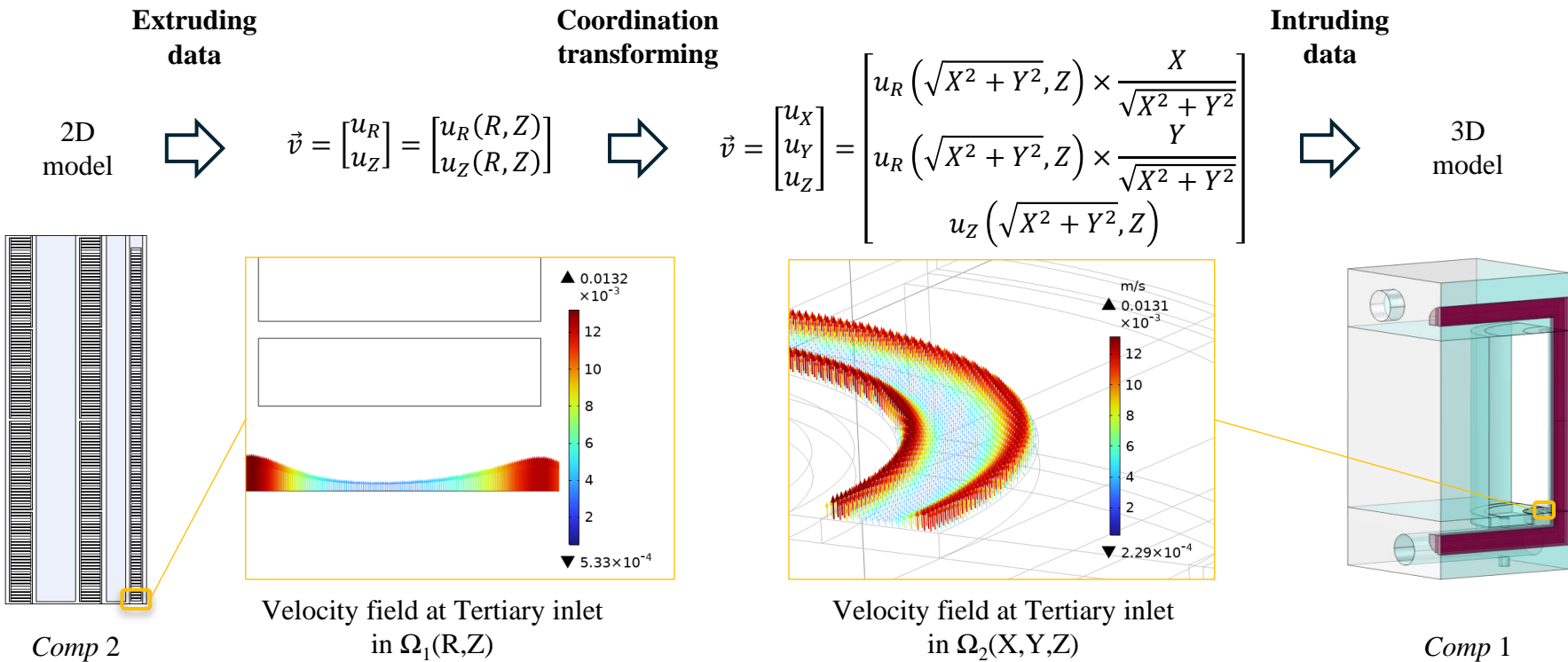
- Inlet and Outlet pressures (estimated)
- Inlet temperatures (initialized to  $T_\infty$ )
- Heat transfer rate on inner/outer walls (initialized to zero)



## Outputs:

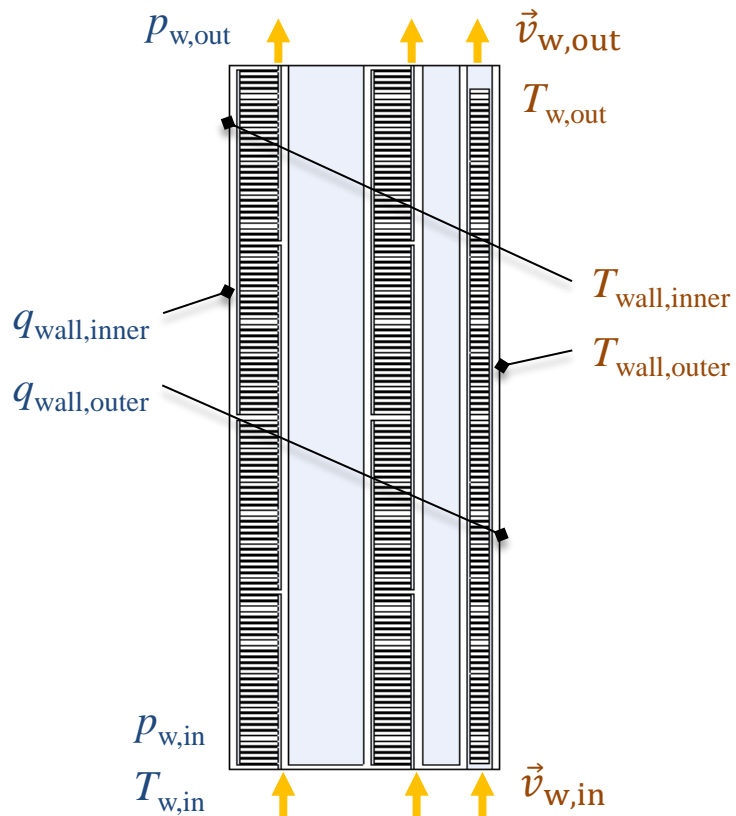
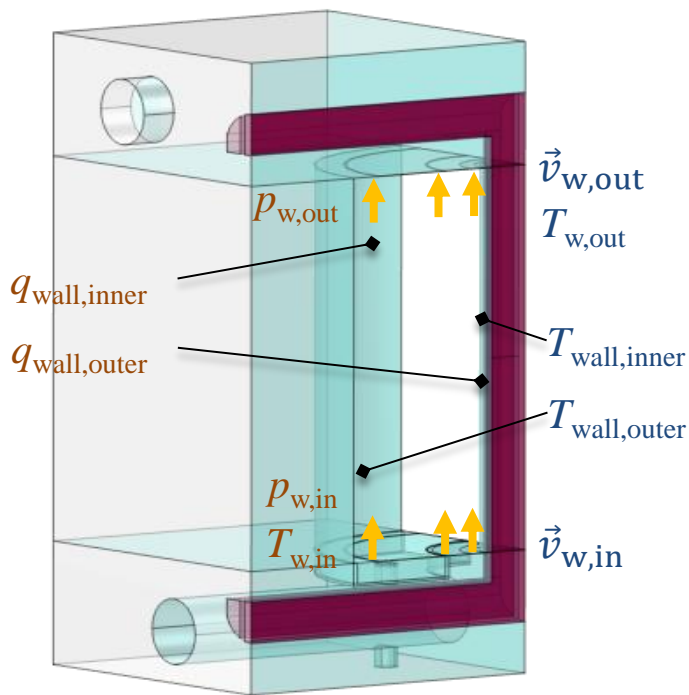
- Inlet and Outlet velocities
- Outlet temperatures
- Wall temperatures

# Step 2: coupling method

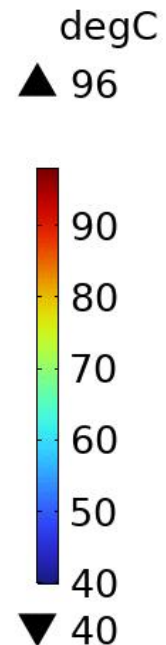
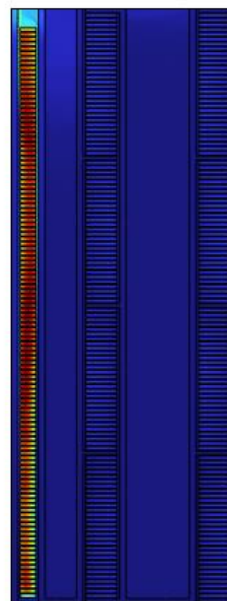
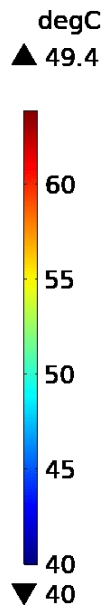
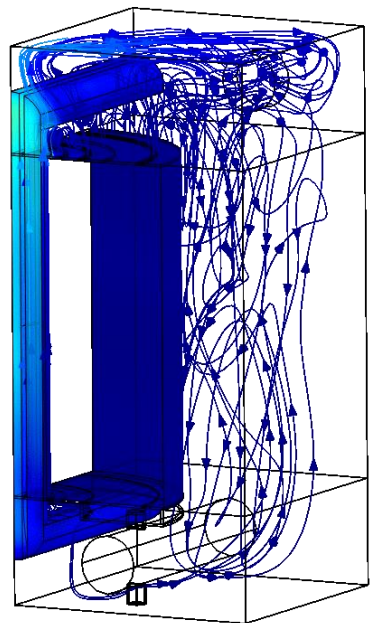




# Step 3: Iteration (2D-3D model computation)



# Oil flow temperature (Comp 1) & HST (Comp 2)



## Conclusion and Outlook

- The IEC dynamic thermal model (DTM) was modified by incorporating features of dual-cooling mode, tertiary connection, temperature-dependent resistance, and tap-changer numbers.
- A multi-dimensional CFD model has been preliminarily developed to thoroughly analyze the thermofluidic behavior and hotspot temperatures of three windings.
- To complete the CFD model and utilize the numerical simulation results to validate and further refine the modified DTM