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Automated Identification of SSO events

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This project is exploring, developing, and testing a combination of novel frequency domain methodologies and machine learning techniques to identify potential system operating conditions which can lead to Sub-Synchronous Oscillations (SSOs) through an automated control interaction studies framework.





Subsynchronous oscillations



Source: Shahil Shah, 'Impedance Scan Tools for Stability Analysis of IBR Grids', G-PST/ESIG Webinar, June 30, 2022 J. Leslie, Managing Grid Stability in a High IBR Network, GPST/ESIG Webinar Series, Jan. 25, 2022

About SSOs



The fundamental reason for SSO in any system is the existence of poorly damped oscillatory modes, which can be induced by the interaction between different technology types.

The challenges in addressing these interactions are -

- a) complex and difficult to identify without exhaustive electromagnetic transient (EMT) studies,
- b) challenging to identify the equipment or assets participating in the interaction,
- c) assessing the degree of participation of equipment parameters in poorly damped modes is difficult, and
- d) future reinforcement decisions and network changes, such as the connection of new sites, can introduce new modes in the system, making compliance studies based on limited scenarios insufficient.











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Automated identification of SSOs

Consists of three main processes -

Signal processing of measurement data and calculation of features Processing calculated features to create training and testing dataset Train a machine learning classifier to distinguish between SSO and non-SSO events

SSO identification problem







Possible approaches from literature



Wavelet Transform

Image courtesy of JonMcLoone on Wikipedia

Shapelet Transform



Image courtesy of sktime

Fourier Transform



Image courtesy of Christine Daniloff on MIT News

Convolutional Neural Networks



DOI: 10.48550/ARXIV.2012.12183

Extended Kalman Filter





Image courtesy of bzarg.com

Our approach



- Combine different signal processing methods that extract features and use data driven method to learn the difference between SSO and non SSO regions.
- Four different features are computed for this purpose
- The features help to capture the underlying trend in the signal
- These are used to train a machine learning classifier
- Based on a consensus approach, the final outcome is decided





Our solution



Calculate four features (F1, F2, F3 and F4) from time domain signals and train a machine learning model. Once trained, the model will identify any SSO events from a time domain response.

- F1: Trend
- F2: Envelope Volatility Index (EVI)
- F3: Length of Stationary Subsequences (LSS)
- F4: Fourier Transform Index (FTI)



Feature 1: Trend



Feature 1: Trend





DOI: 10.21227/dvrr-t131

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Feature 1: Improvements



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Feature 2: EVI



Feature 3: LSS

Smaller deviations between samples



Bigger deviations between samples



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Feature 2 vs 3



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Feature 4: FTI







Feature 4: FTI





$$F4 = \sum_{f_i \in F_{sig}} \frac{PSD(f_i)}{PSD(f_0)}$$





Feature 4: Challenges







Data sources



IEEE dataset

(used in presentation) DOI: 10.21227/dvrr-t1310I

CIGRE model

(used for training)

Artificial SSO generator

(used for feature development)



IEEE demo





Artificial SSO generator demo





CIGRE demo (features 1 and 2)







CIGRE demo (features 3 and 4)



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Feature Engineering Pipeline





Pipeline – continued







The features are computed using default settings, i.e., a segment duration of 1 second for features 1 - 3







Feature 4 is computed using a 4-second window











Classifier methods



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Optimised RF





RF Classifier: Feature 4



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Thank you for listening!

For any questions, please contact me at <u>diptargha@tneigroup.com</u>

