

Electrochemical Modelling and Experimental Validation of Proton Exchange Membrane Water Electrolysers for Loss Decomposition and Techno-Economic Assessment

Haotian MA

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Catalina Spataru

2025.06.20

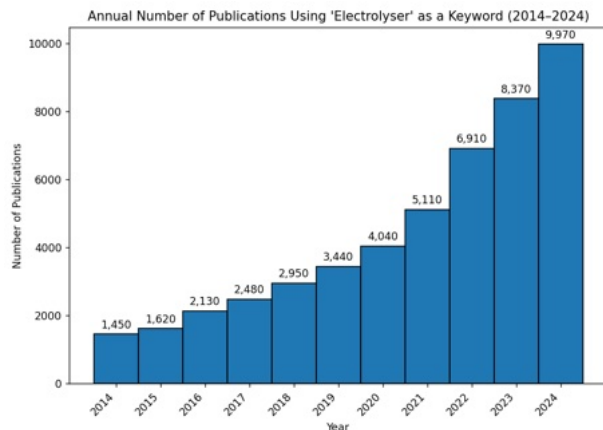
University College London (2025)

RESEARCH BACKGROUND – RISING TRENDLINE

Schematics and projections illustrating the working principle and global scaling of electrochemical technologies.

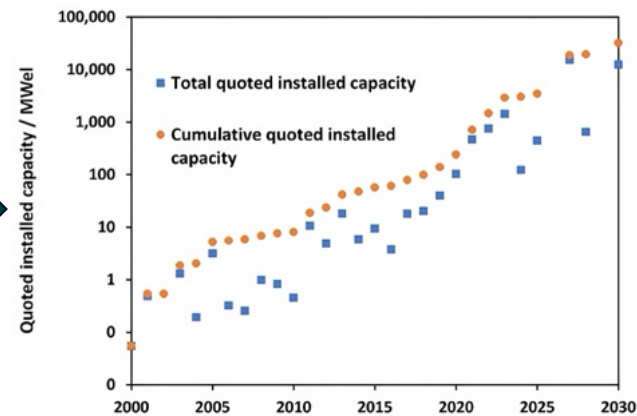


Research



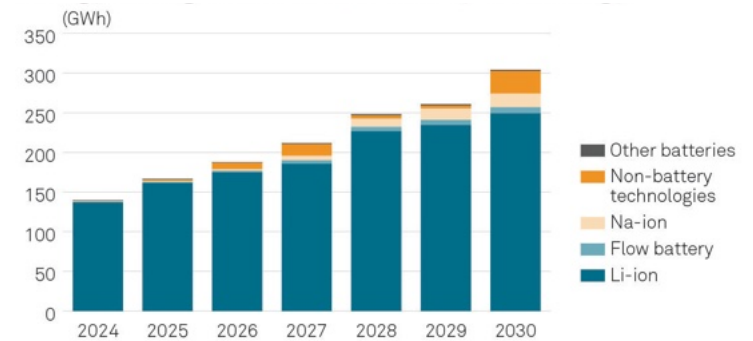
(a). Publication Numbers of Proton Exchange Membrane (PEM) Water Electrolysers from Google Scholar

Application



(b). Quoted Installed Capacity;

Projection



(c). Global Electrochemical Energy Storage Capacity by Classification, 2024–2030 (GWh);

Trends in PEM Electrolyser Research, Installed Capacity, and Global Electrochemical Energy Storage Production Capacity Prediction

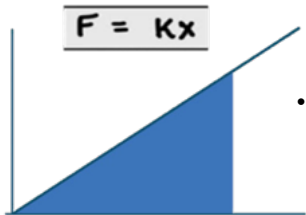
Identifiability vs. Uncertainty: A Modelling Dilemma

- Compare: Model $g(\theta) \leftrightarrow$ Experimental Data y_{exp}

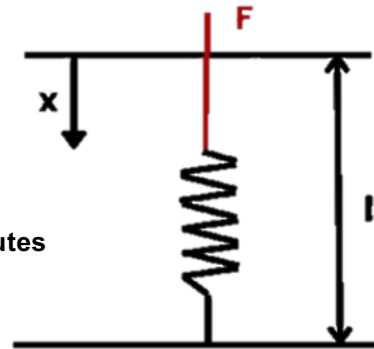
Simple – Hooke's Law

$$F = mg$$

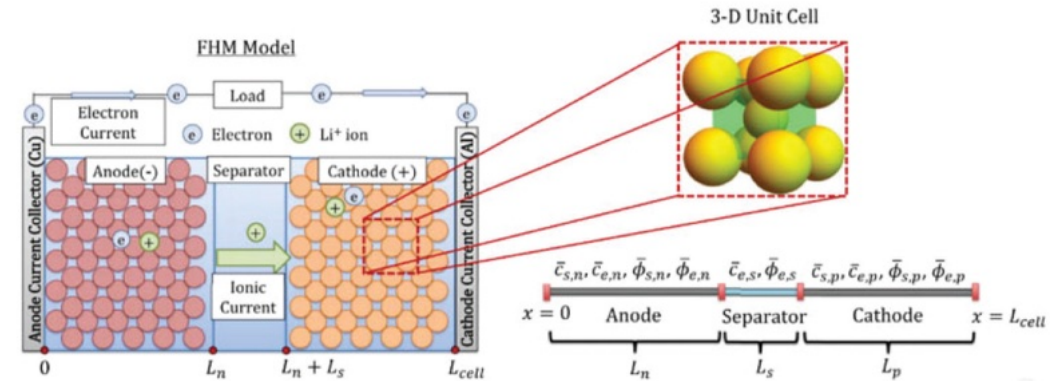
$$= \rho Vg$$



- Simplified Metrics
- Linear Physical Attributes



Hard – Electrochemical System Modeling



- High Dimensional Parameters Space
- Parameter Identifiability
- Experiment Noise
- Epistemic & Aleatory Uncertainty

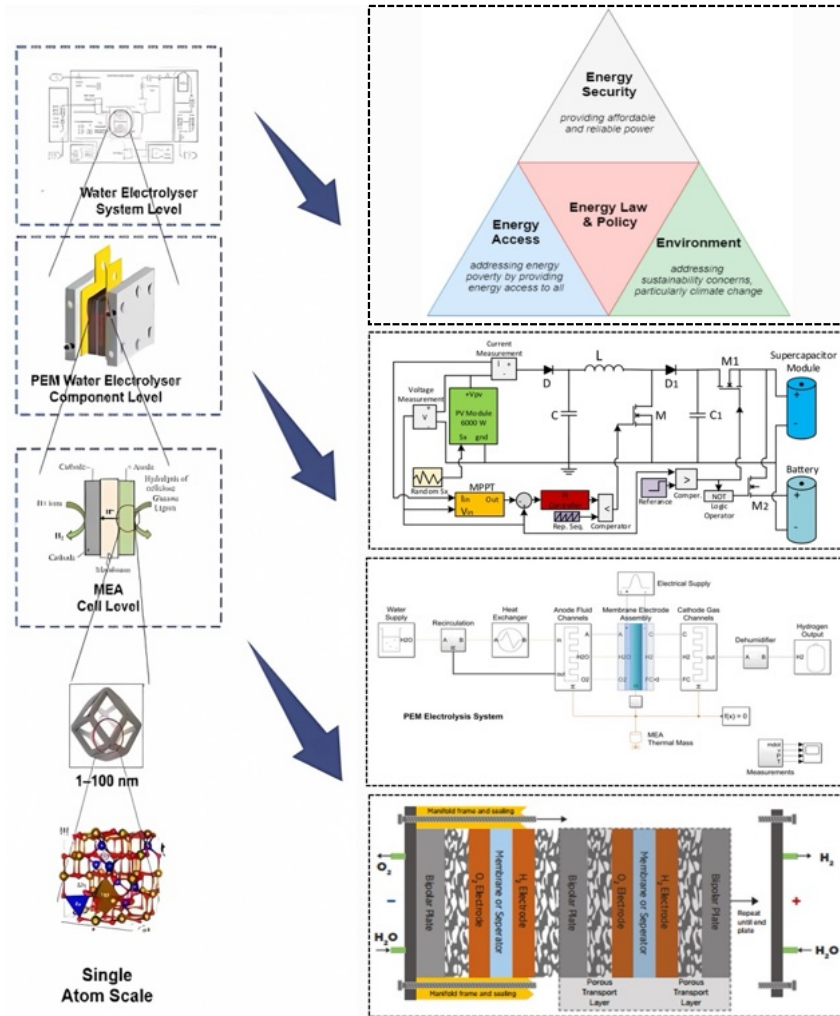


- Model Parametrization

- Sensitivity Analysis

- Uncertainty Quantification

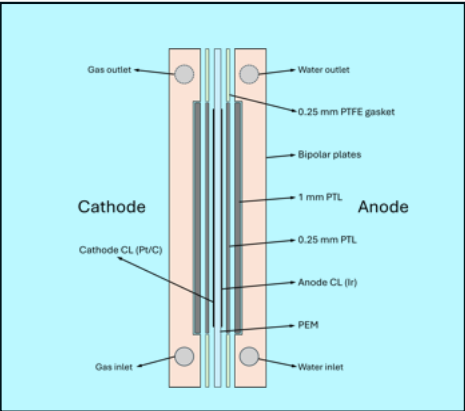




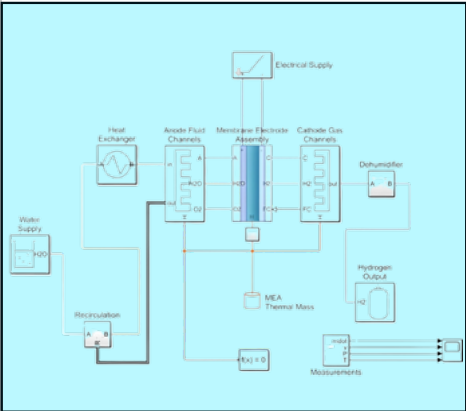
Agenda:

- Nature of electrochemical process scaling, and how it influences energy system design?
- How does **multiscale modelling** link cell-level physics with system-level assessment?
- How is the **data-driven framework** applied to calibrate and evaluate electrochemical subsystems?
- How are validated subsystem models integrated with **real-world** load and PV profiles in data centre simulations?
- What does **resilience** mean in data centre and how can HESS support it?
- How does scenario-based optimization shape HESS sizing and control decisions?

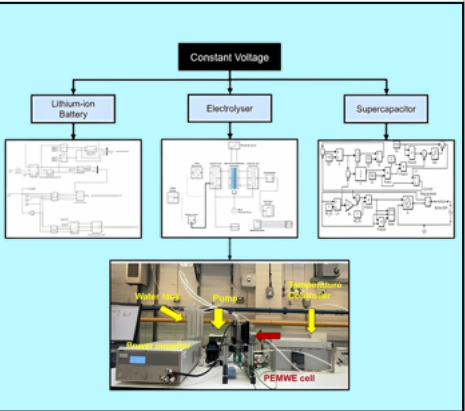
Experimental Setup



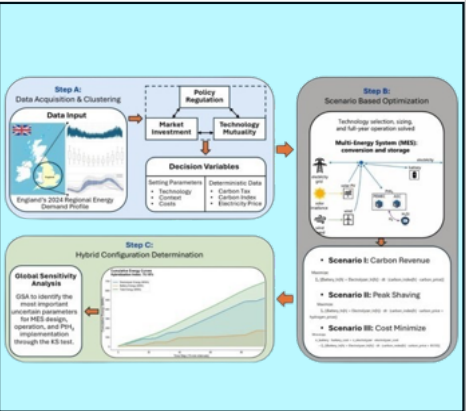
Electrode Simulation



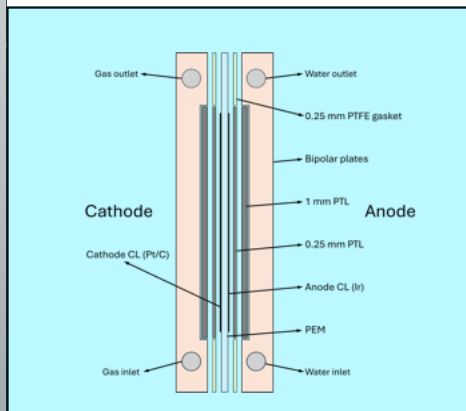
HESS Process Modelling



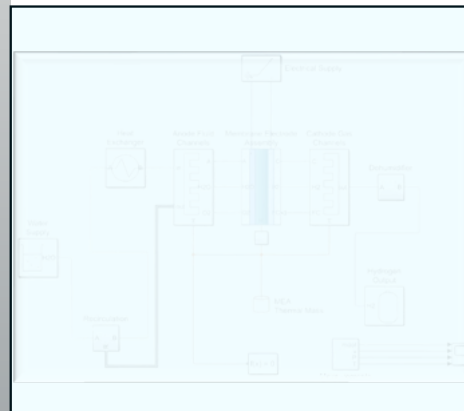
System Sizing



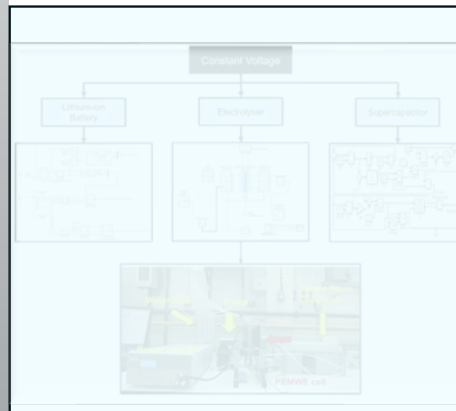
Experimental Setup



Electrode Simulation



HESS Process Modelling

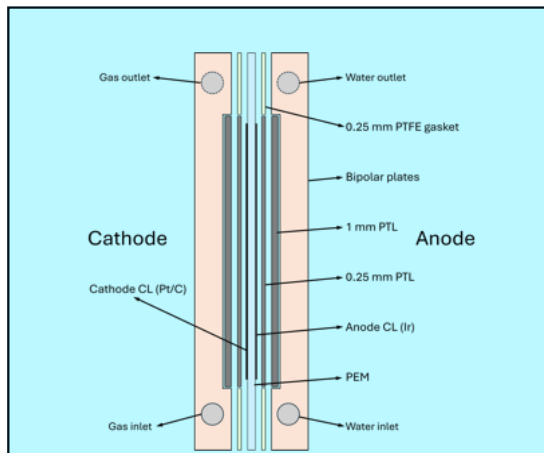


System Sizing

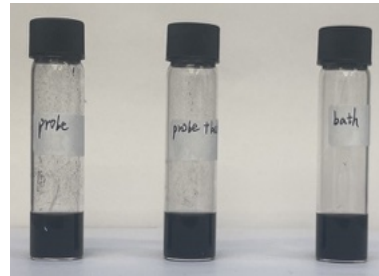


- Experimental Setting-up and Lab Overview @ University of Birmingham

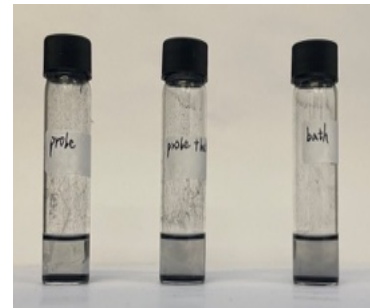
Materials Preparation



(1). Ink Preparation

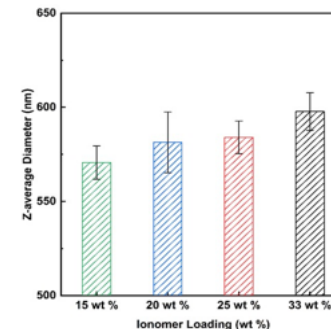


Photograph of Catalyst Ink before Sonication Methods

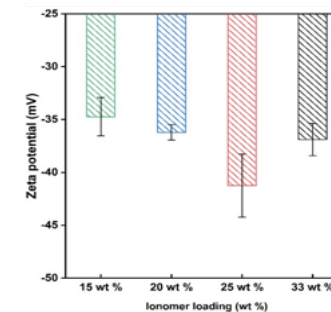


Photograph of Catalyst Ink after Sonication Methods (@210 min)

(2). Dispersion Properties

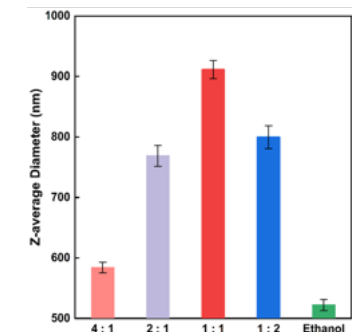


Effect of Ionomer Content on Catalyst Ink Particle Size

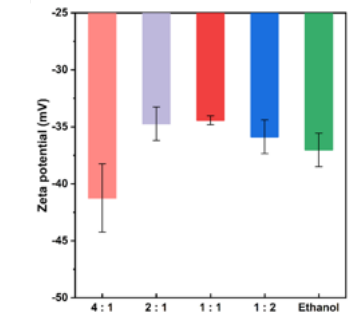


Zeta Potential of Catalyst Ink with Varying Ionomer Loadings

(3). Electrode Structure



Size distribution of Ir inks (IPA:H₂O varied, EtOH:H₂O = 4:1)



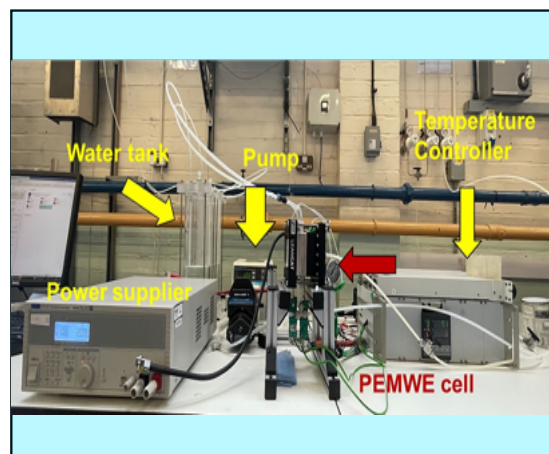
Zeta potential of Ir inks (same conditions)

Hou, D., et al. *Chem. Eng. J.* 512 (2025): 162524.

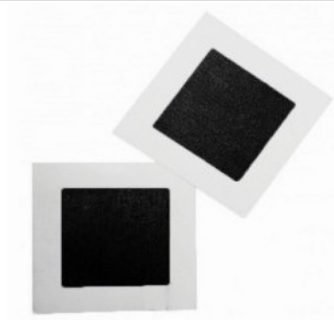
Workflow for Electrochemical Evaluation

MEA Fabrication and Testing Procedure

Testing Station Setting-up

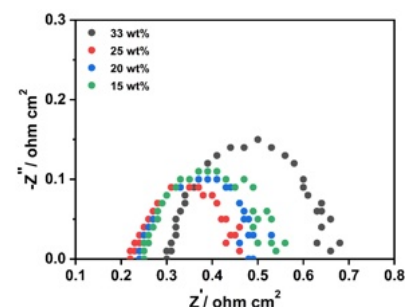


(4). Membrane Electrode Assembly Fabrication

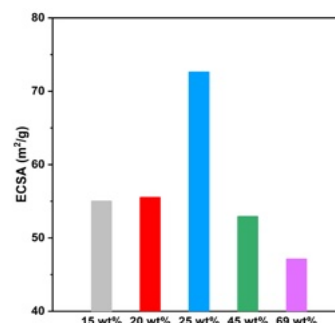


Photograph of Catalyst-Coated Membranes

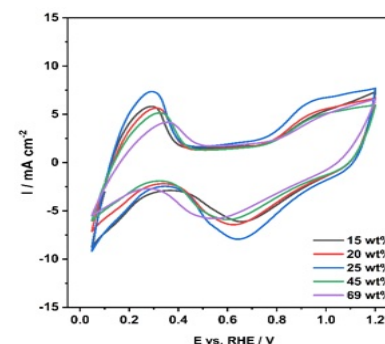
(5). Electrochemical Performance



Electrochemical Impedance Spectra of Electrodes

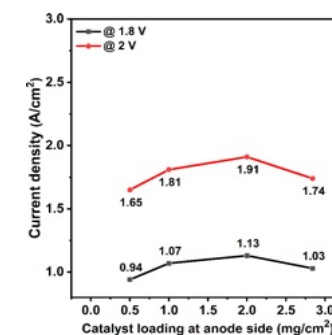


Electrochemical Surface Area (ECSA)

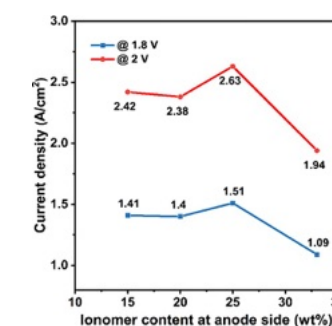


Cyclic Voltammetry of Electrodes

(6). Performance Benchmarking

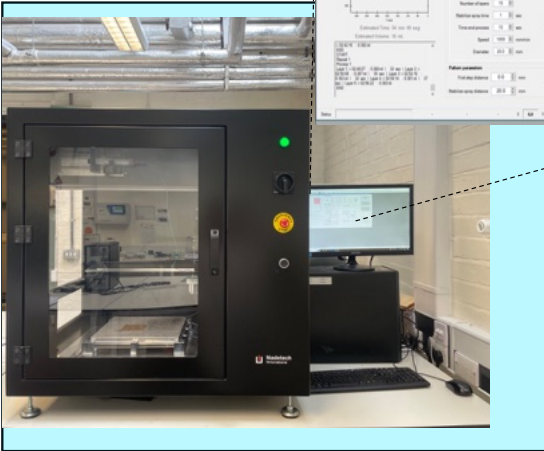


Current density with varying anode ionomer content

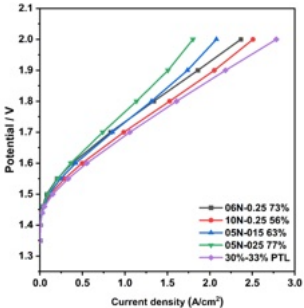


Current density with varying anode catalyst loading

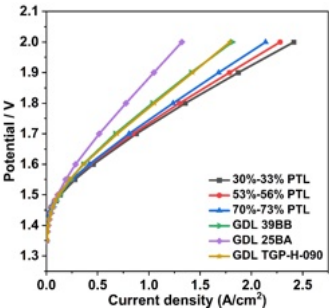
Sensitivity Analysis and Scaling up Testing



(a). PTL Selection

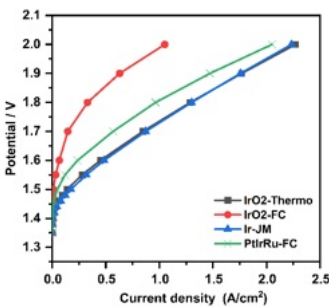


Effect of Anode PTLs on I-V Characteristics

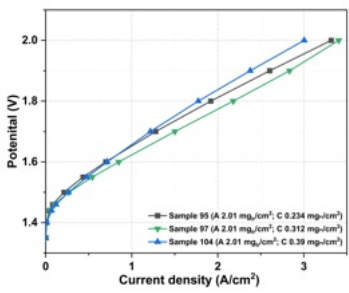


Effect of Cathode PTLs on I-V Characteristics

(b). Catalyst Selection

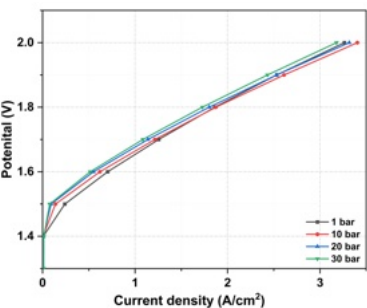


Effect of OER Catalyst Type on I-V Characteristics

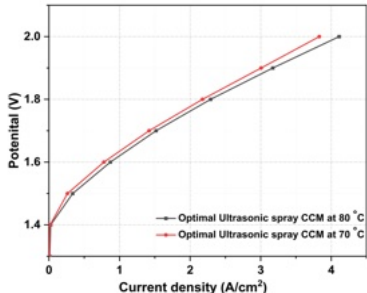


Effect of Cathode Catalyst Loading on I-V Characteristics

(c). Engineering Parameters

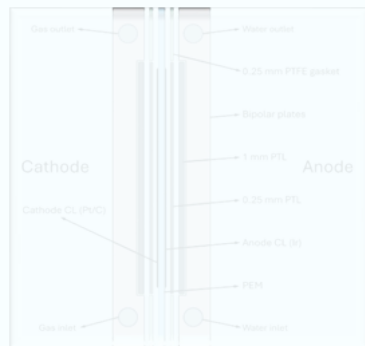


Effect of Cathode Pressure on I-V Characteristics

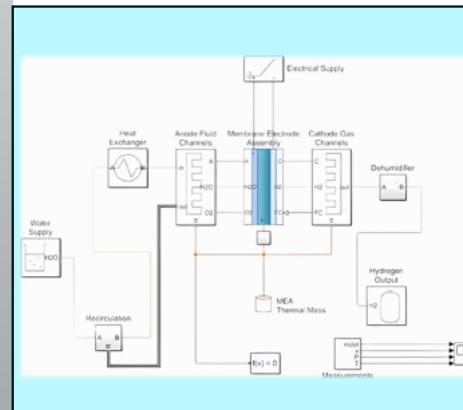


Effect of Testing Temperature on I-V Characteristics

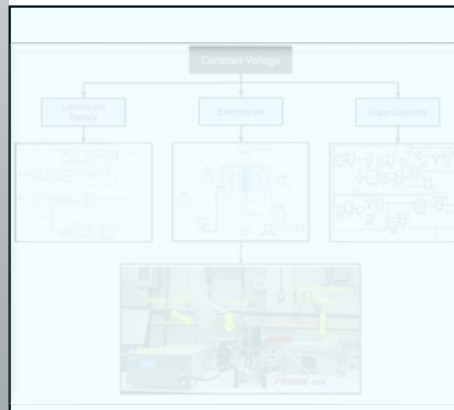
Experimental Setup



Electrode Simulation



HESS Process Modelling

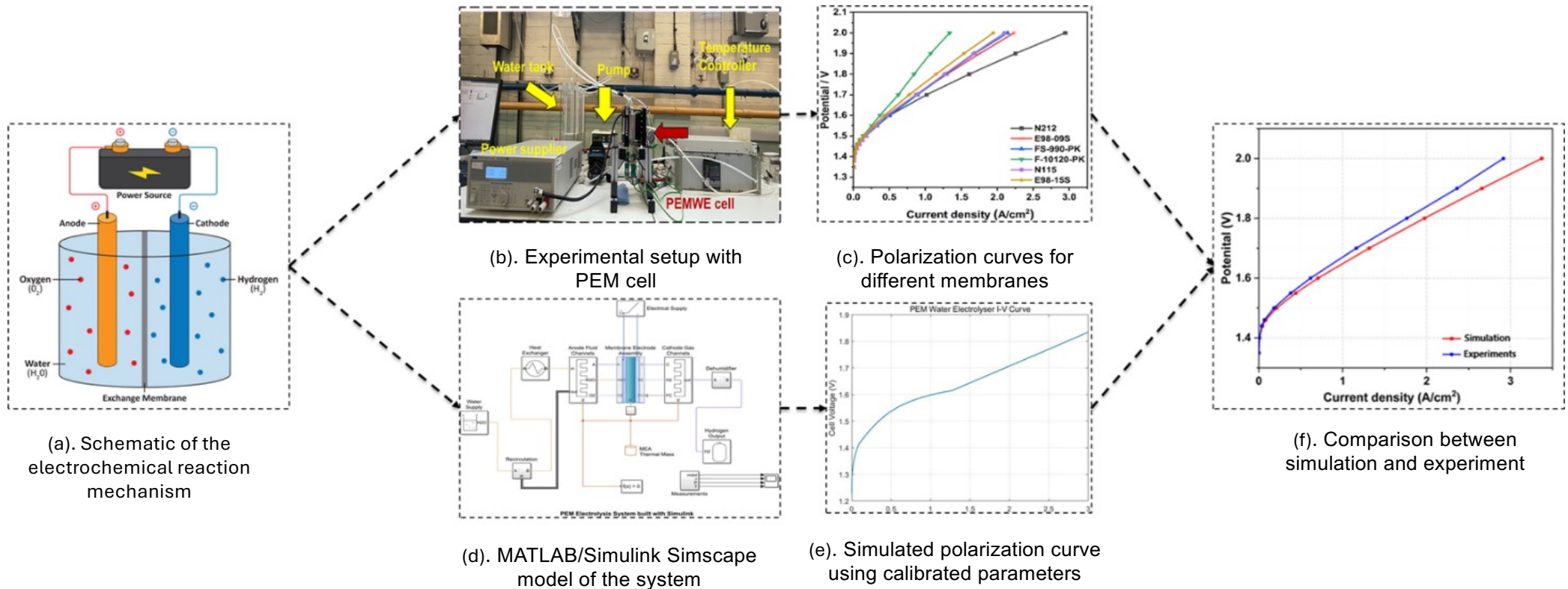


System Sizing



Voltage Decomposition and Parametric Modelling of PEM Electrolyser Cells

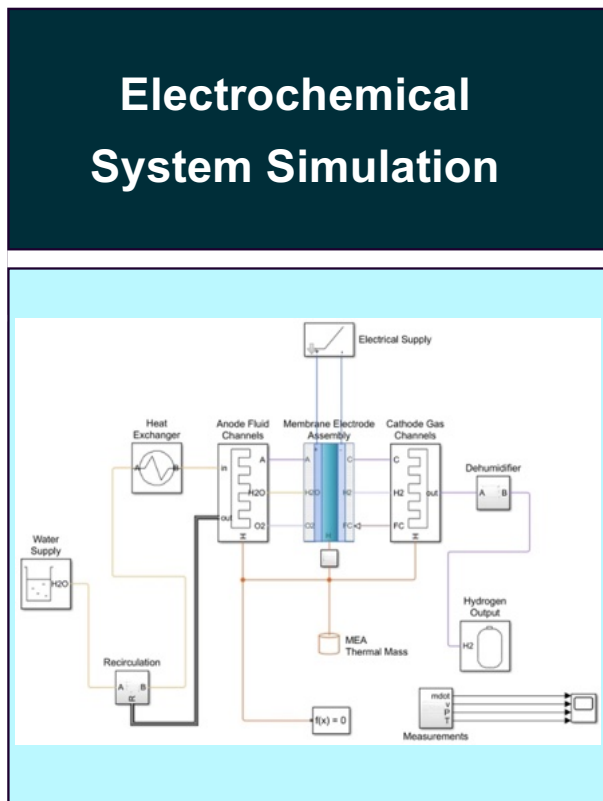
■ $S = \{A:[J_a, \eta_a], C:[J_c, \eta_c], P:[p_{a_n}, p_{c_a}], T:[T_1, T_2]\}^*$



Integrated Methodology for Electrochemical Modelling, System Simulation, and Experimental Validation of PEM Water Electrolyser Subsystem

Modular Gas & Water & Thermal Management in Electrochemical System Modelling

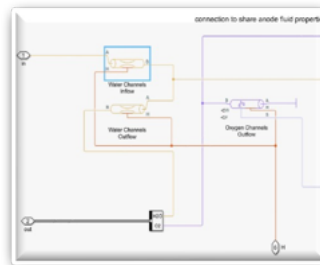
- System $S \leftrightarrow \{A:[a_1,a_2], C:[c_1,c_2], P:[p_1,p_2], T:[t_1,t_2]\}$



Core Process

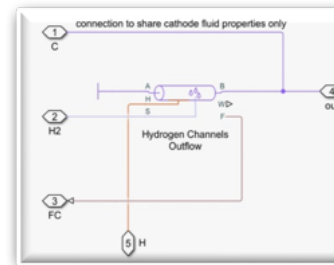
Supplementary System

(1).Anodic Gas Management



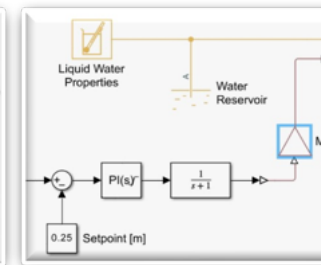
Anode Oxygen Generation Unit

(2).Cathodic Gas Management



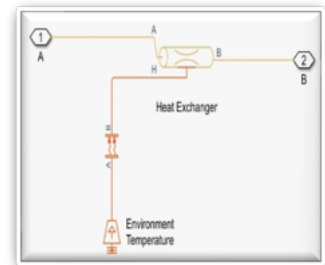
Cathode Hydrogen Generation Unit

(3).Phase Separation

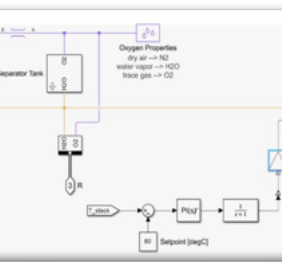


Water Circulation Unit

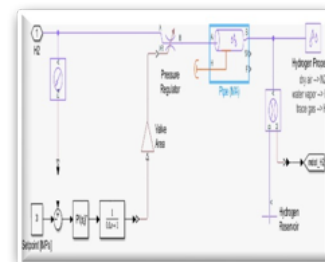
(4).Thermal & Moisture Regulation



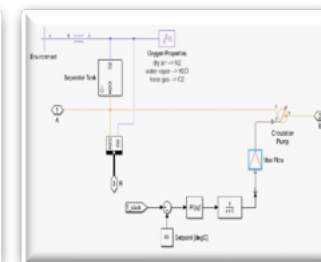
Thermal Management Unit



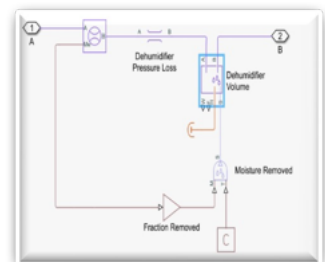
Water-Oxygen Balance & Venting Unit



Hydrogen Purification and Output Unit

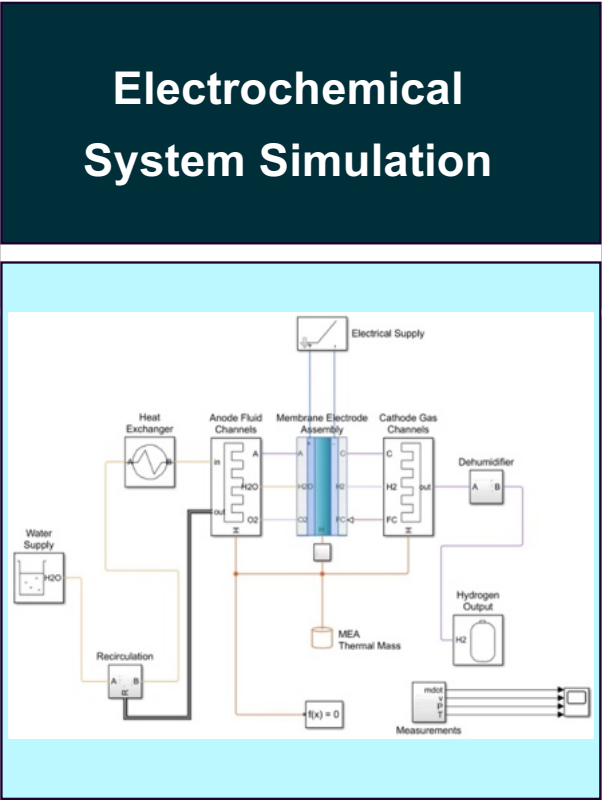


Water-Gas Separation Unit

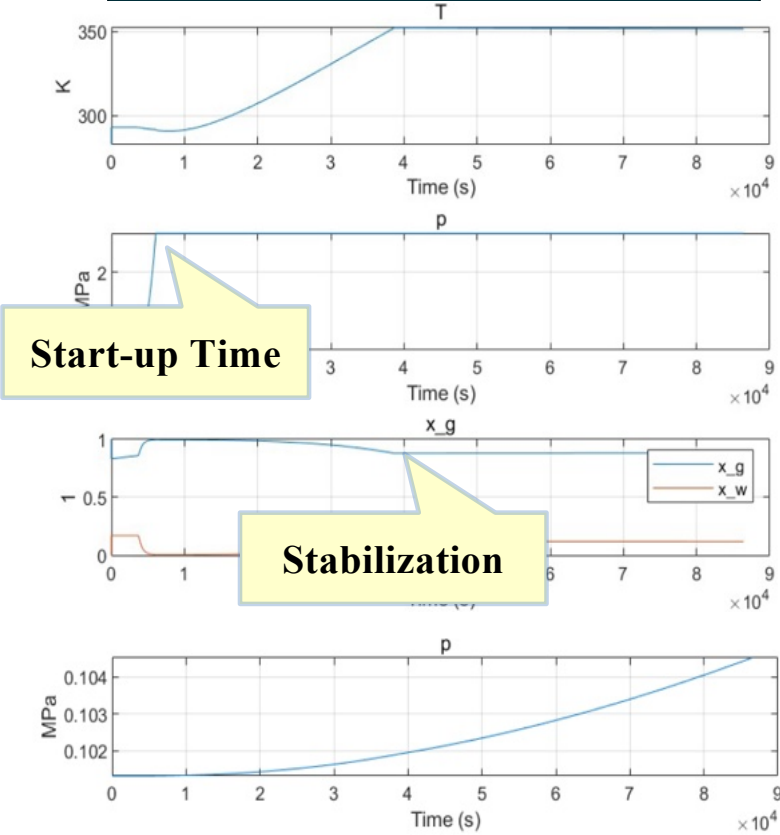


Hydrogen Dehumidification Unit

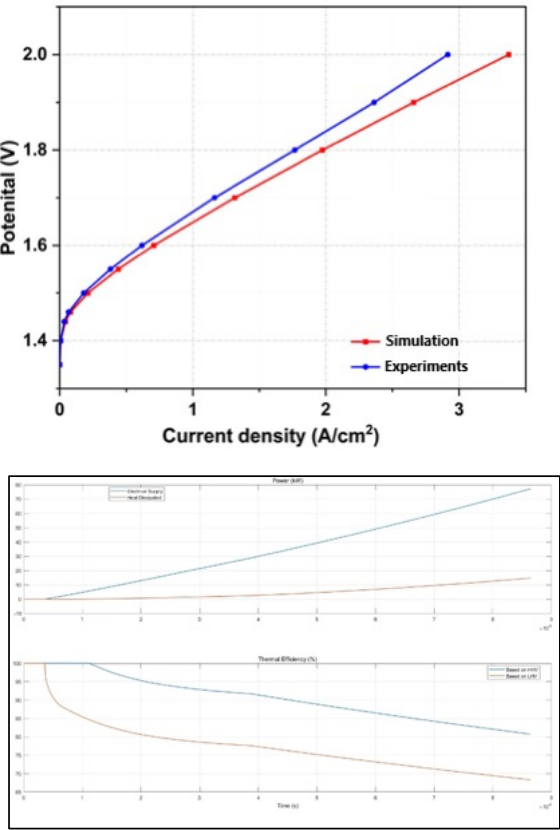
Dynamical System Response and Performance Curve Fittings



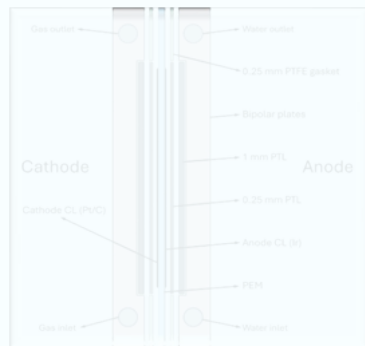
(1). Dynamic Simulation Results of PEM Electrolyser Under Variable Load Conditions



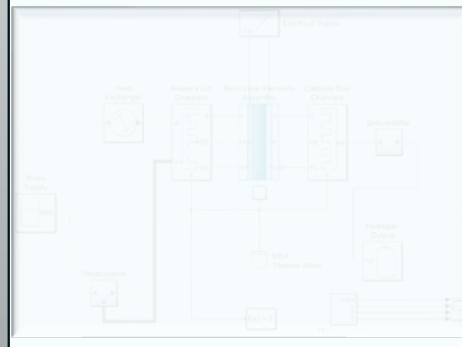
(2). System-level performance metrics



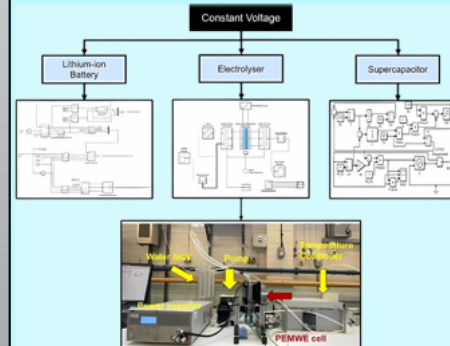
Experimental Setup



Electrode Simulation



HES Process Modelling

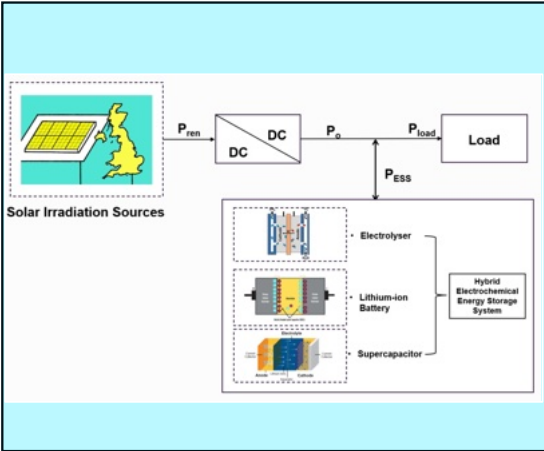


System Sizing



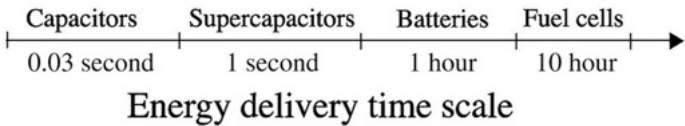
- Experimental Setting-up and Lab Overview @ University of Birmingham

Hybrid System
Architecture Designing

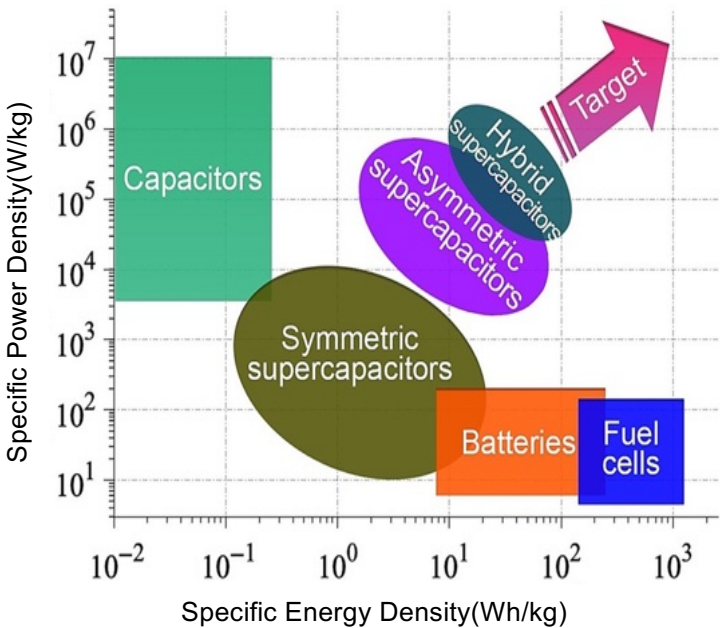


Candidate Selection

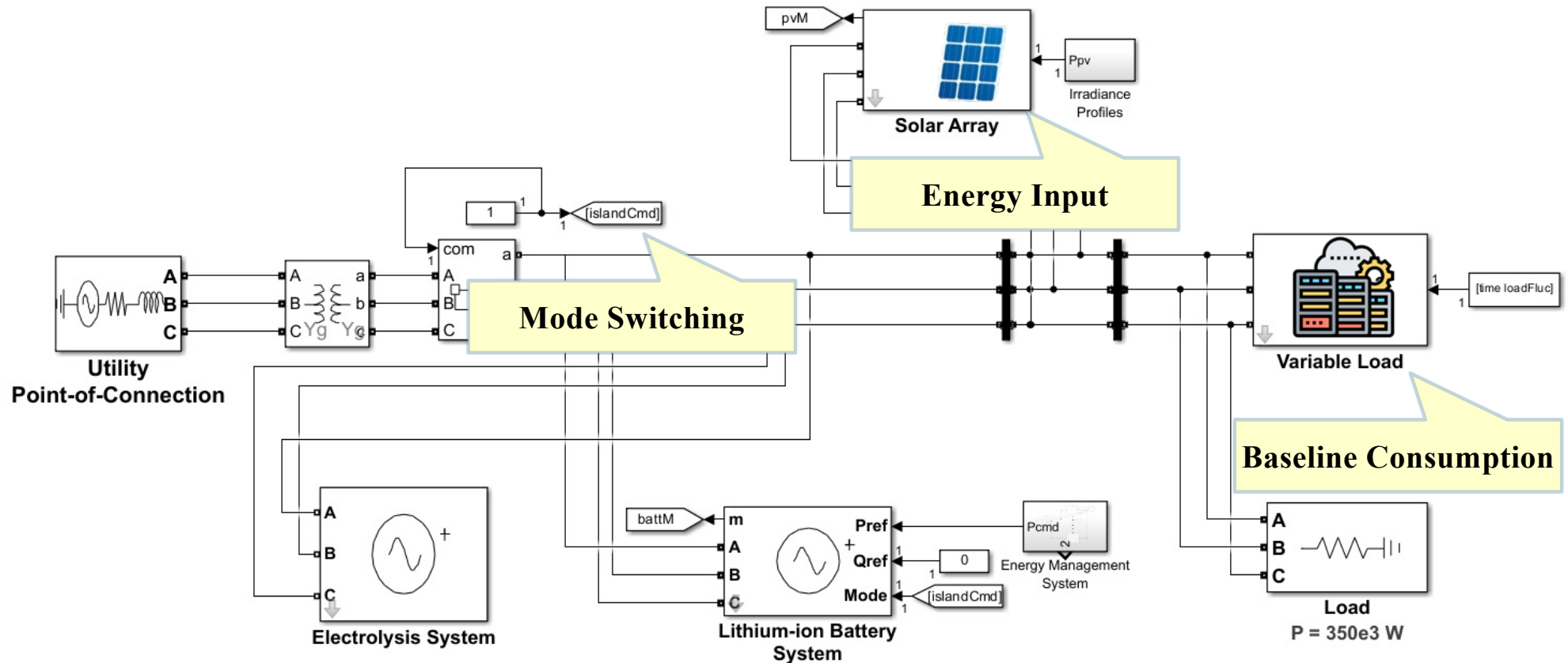
	Li-ion Battery	EDLC Supercapacitor
Recharge Cycle Life Time	$< 10^3$ cycles	$> 10^6$ cycles
Voltage	3.7V-4.2V	0V-2.7V
Energy Density (Wh/kg)	High(20-150)	Low(0.8-10)
Power Density (W/kg)	Low(50-300)	High(500-400)
Fastest Charging Time	Hours	Sec – Min
Fastest Discharging Time	0.3-3 hours	<a few min
Charging Circuit	Complex	Simple



Target Hybrid Energy Systems



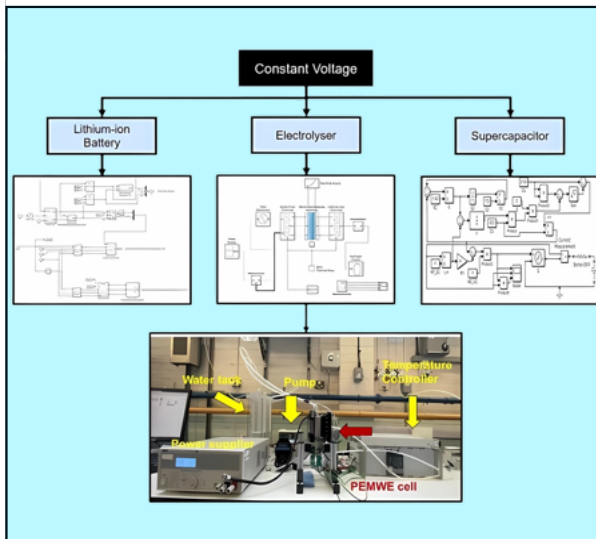
Architecture Designing of Hybrid Energy System



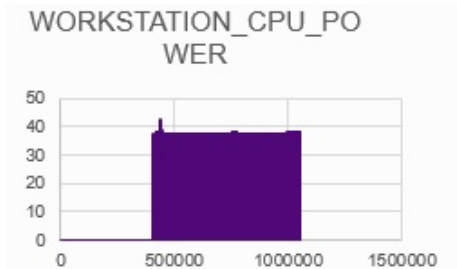
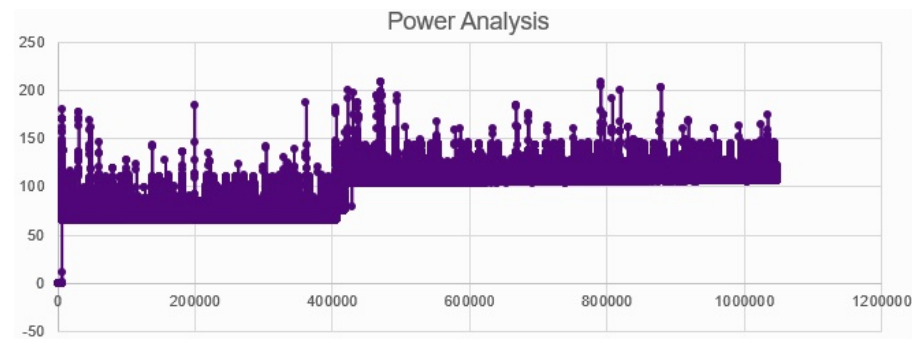
Hybrid Electrochemical Energy Storage System Architecture Design Using Simulink

- Solar Energy Generation Profile and Data Centre Energy Consumption Profile

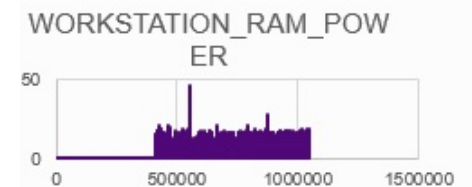
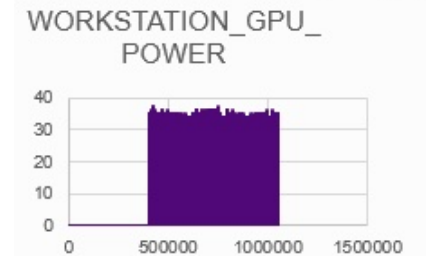
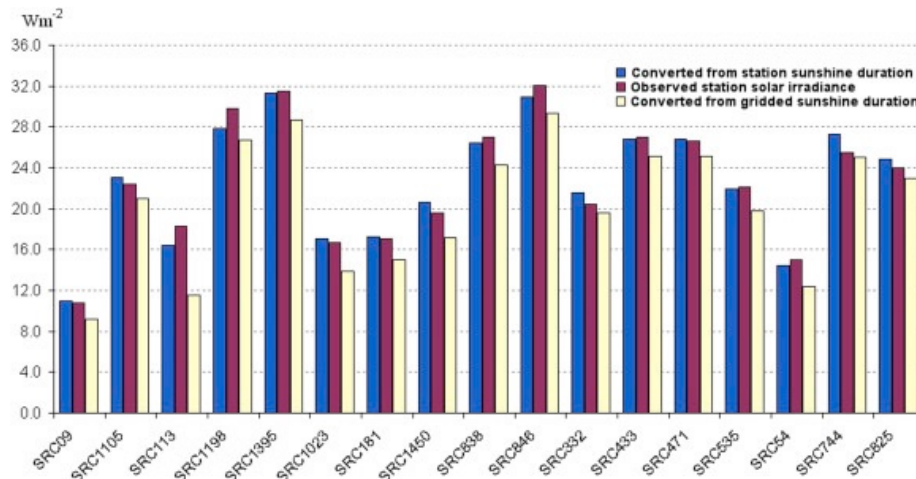
Electrochemical System Simulation



Battery Management

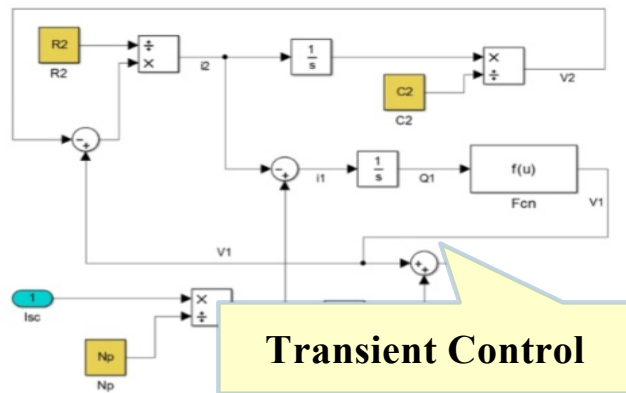


Power Analysis of Data Centre



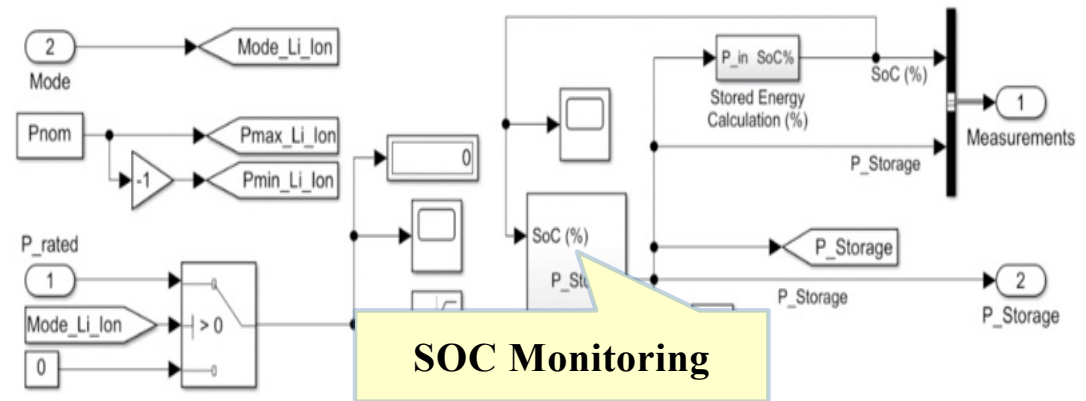
- Optimal Sizing of Hybrid Electrochemical Energy Storage Systems

EDLC Supercapacitor



(a). Simulink-based EDLC Supercapacitor Designing;

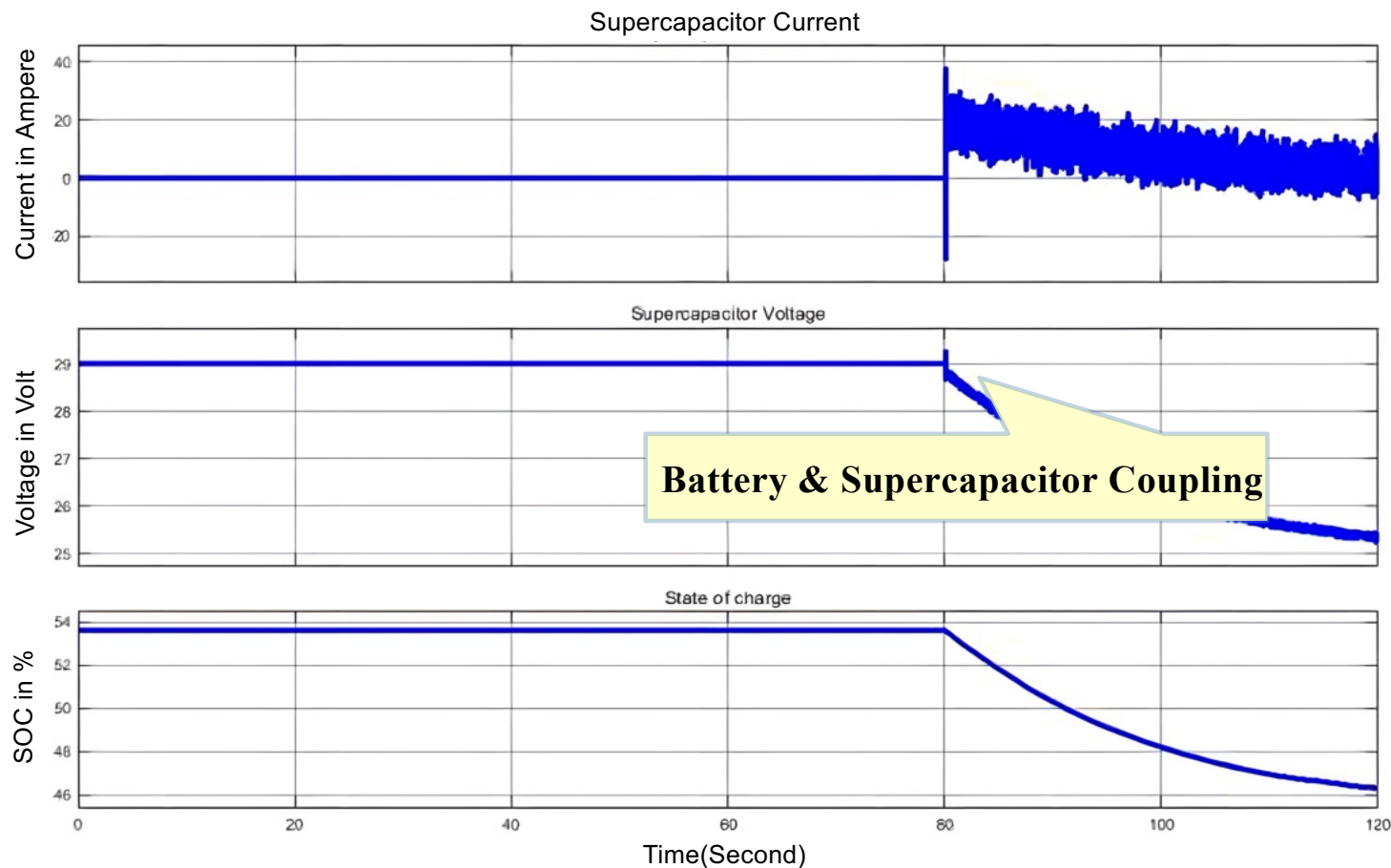
Lithium-ion Battery



(b). Simulink-based Li-ion Battery Designing;

Hybrid Electrochemical Energy Storage Systems Designing

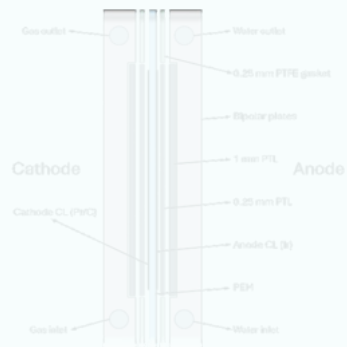
■ HESS System Response and Performance Analysis



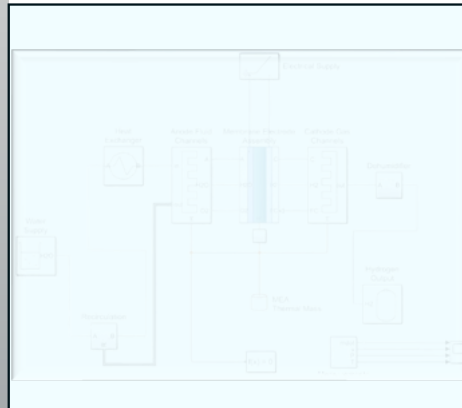
The control system has four modes:

- **Charging:** $PV > \text{load}$ & $\text{SoC} < 80\%$ → battery charges
- **Discharging:** $\text{Load} > PV$ & $\text{SoC} > 20\%$ → battery discharges
- **Hydrogen Production:** Battery & Supercapacitor full → excess PV powers electrolyser
- **Transient Response:** Supercapacitor buffers fast spikes (e.g., 5 kW in 50 ms) to stabilize voltage and protect the battery

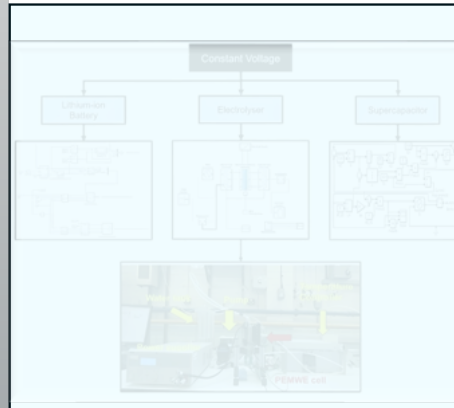
Experimental Setup



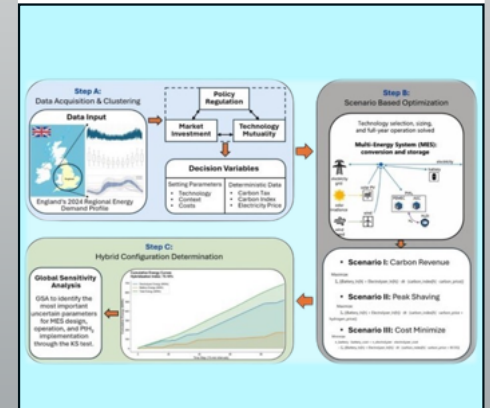
Electrode Simulation

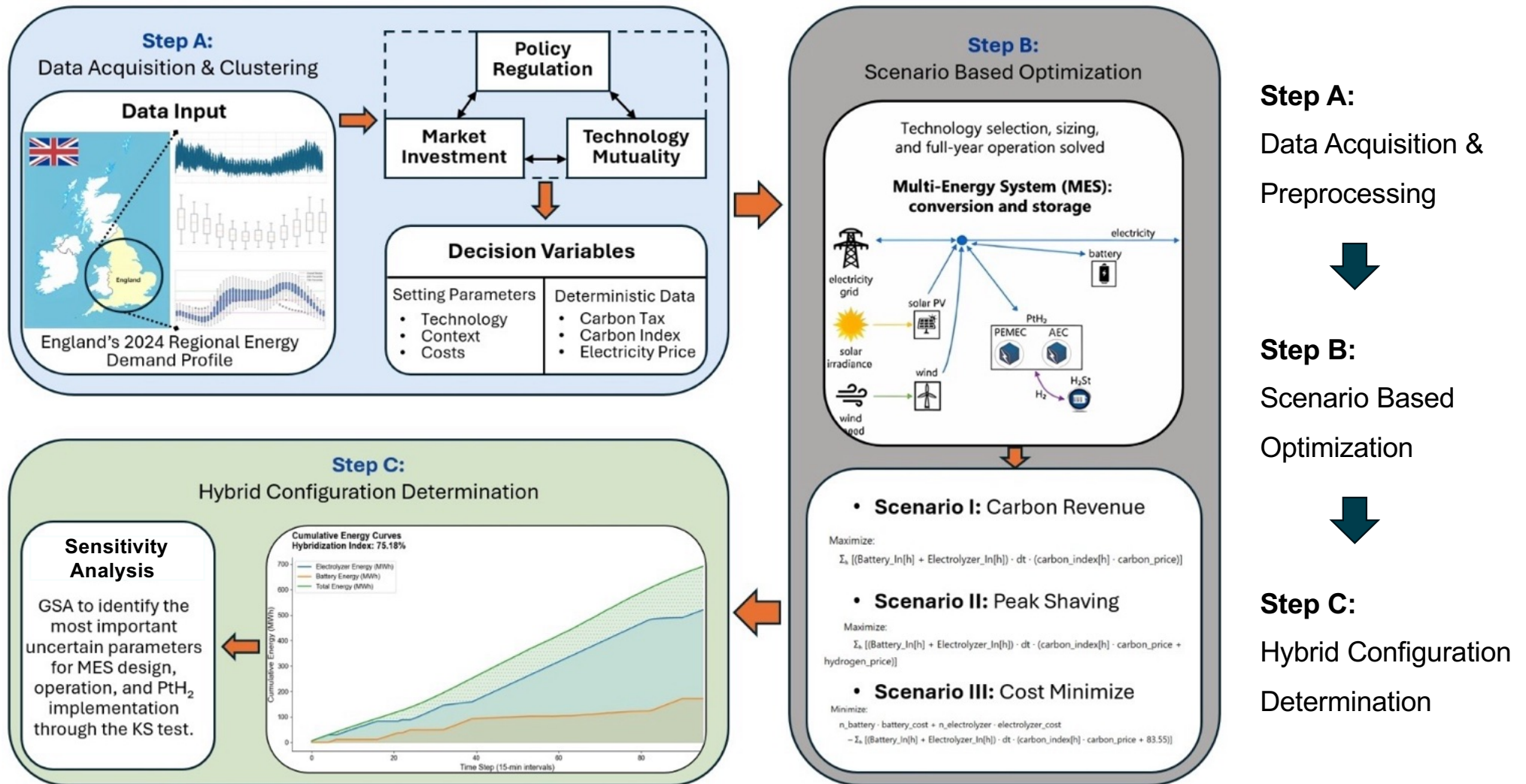


HESS Process Modelling



System Sizing





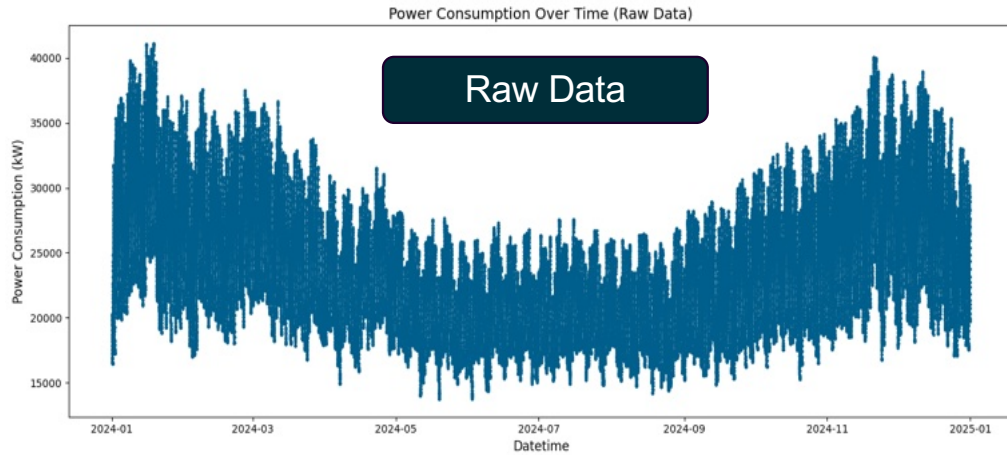
Step A: Data Acquisition & Preprocessing

↓

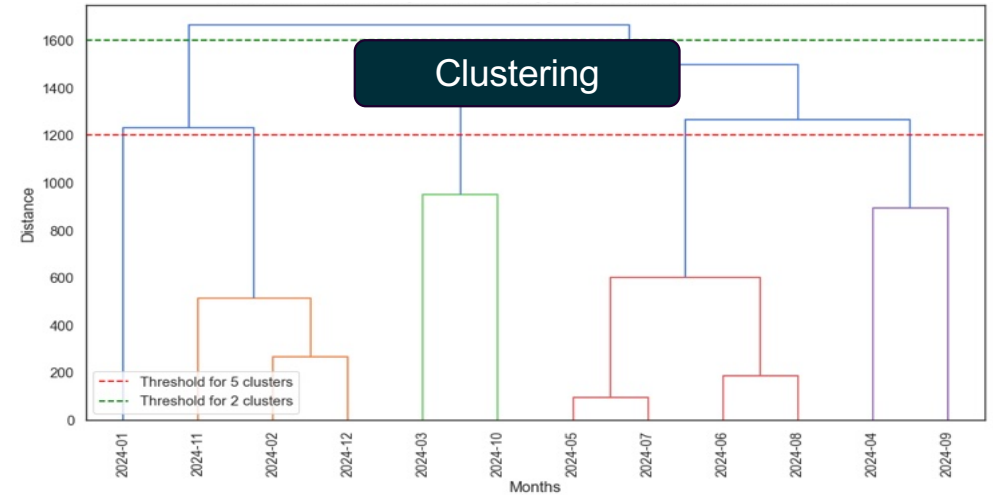
Step B: Scenario Based Optimization

↓

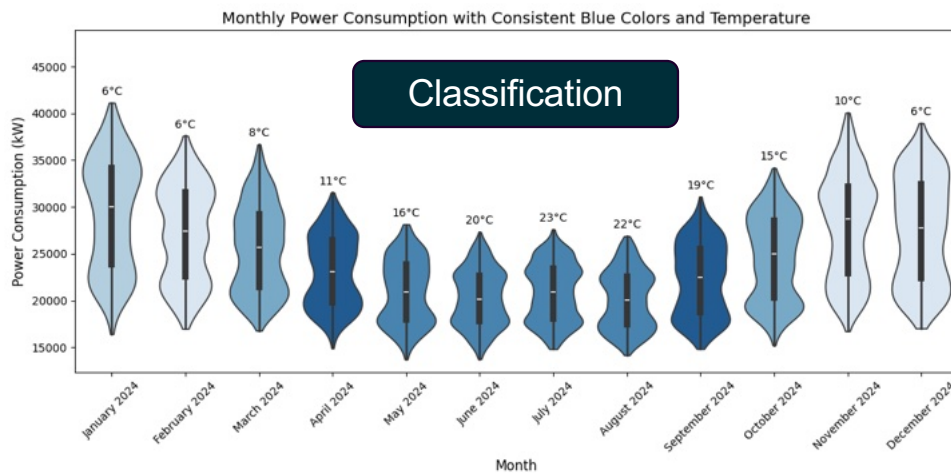
Step C: Hybrid Configuration Determination



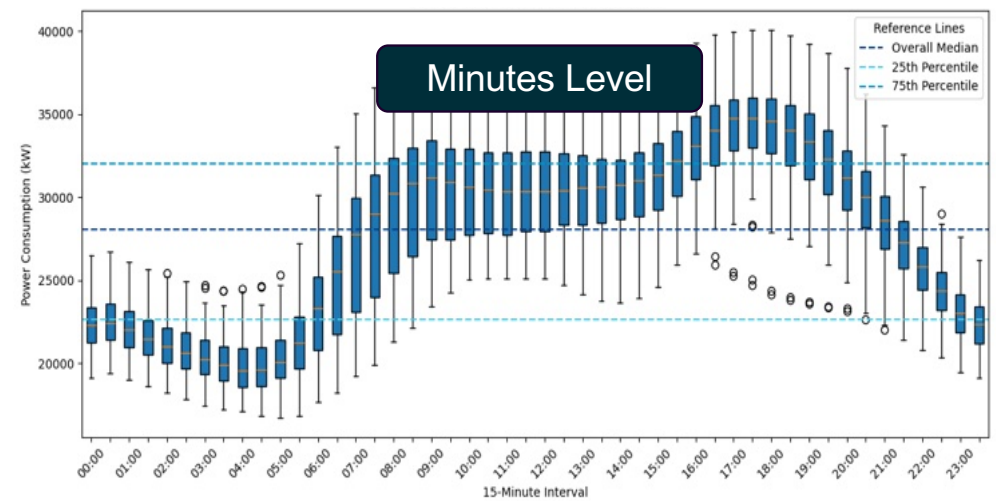
(a). Raw Data of Power Consumption



(b). Power Distribution Clustering

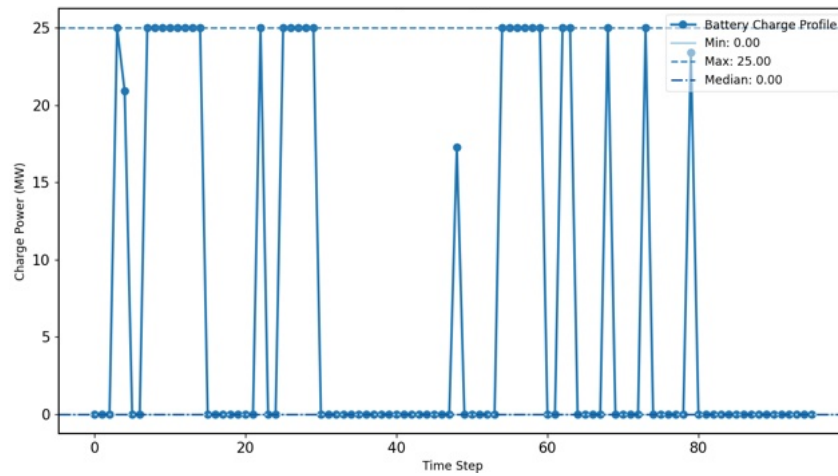


(c). Monthly Power Consumption Seasonal Classification

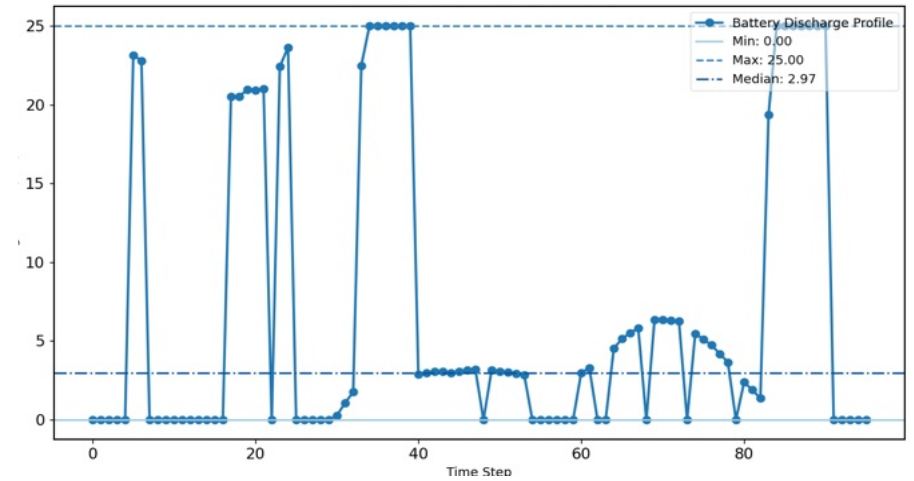


(d). Minutes Level Data Visualization;

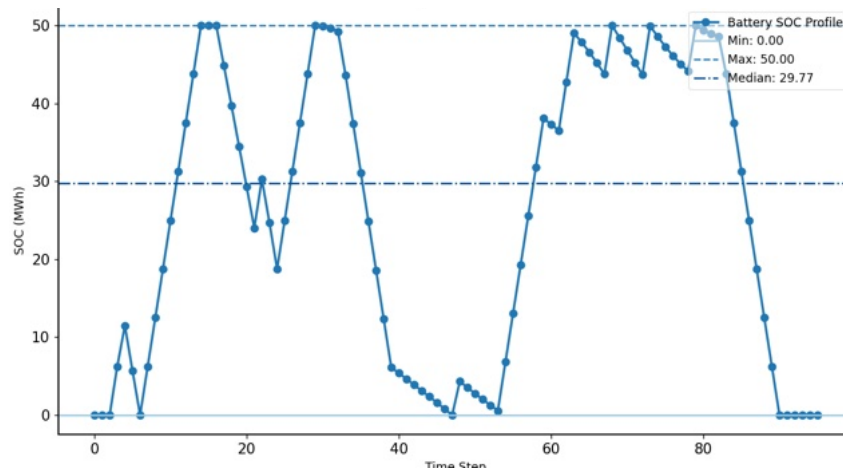
Battery & Electrolyser Performance Profile Under Given Scenario



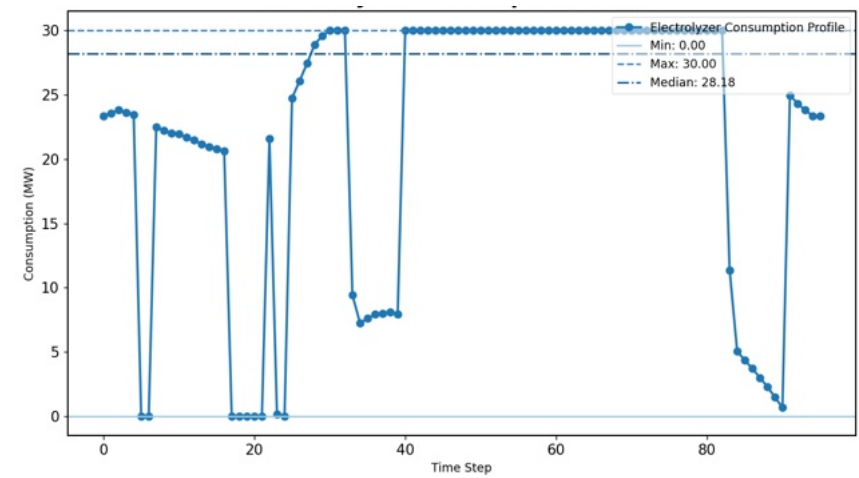
(a). Battery Charging Profile



(b). Battery Discharging Profile

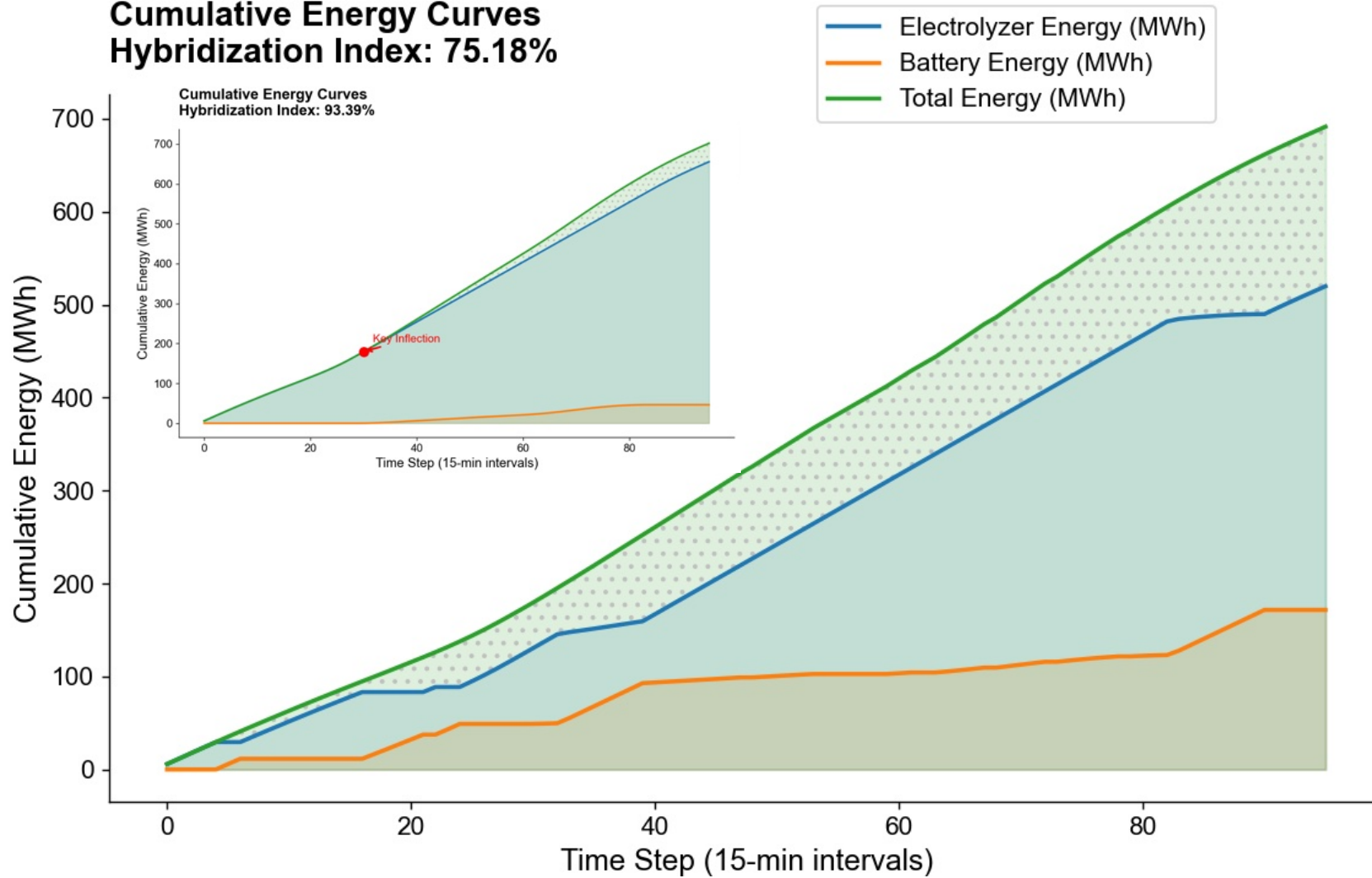


(c). Battery SOC Profile



(d). Electrolyser Power Profile

Cumulative Energy Curves Hybridization Index: 75.18%

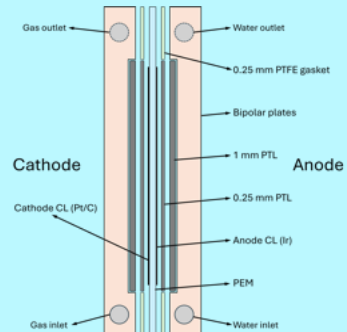


Hybridization Index
(H) = 93.39%

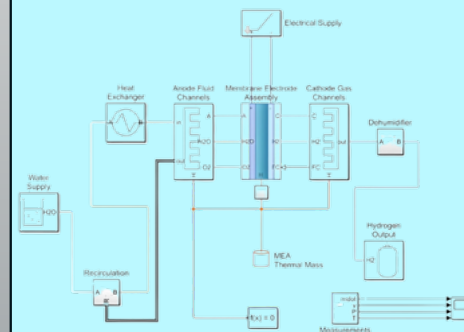


Hybridization Index
(H) = 75.18%

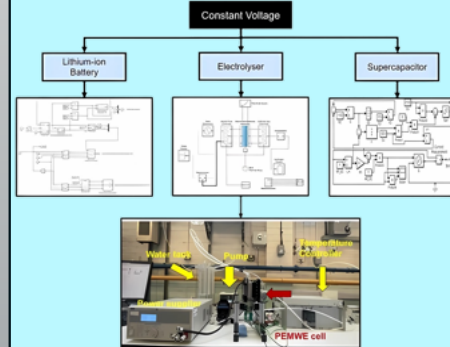
Experimental Setup



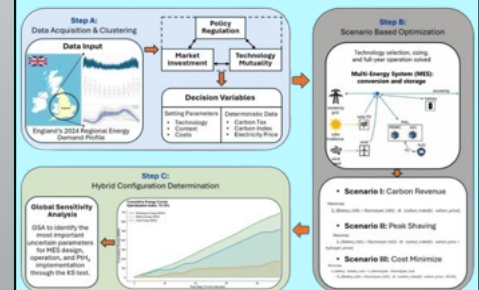
Electrode Simulation



HESS Process Modelling

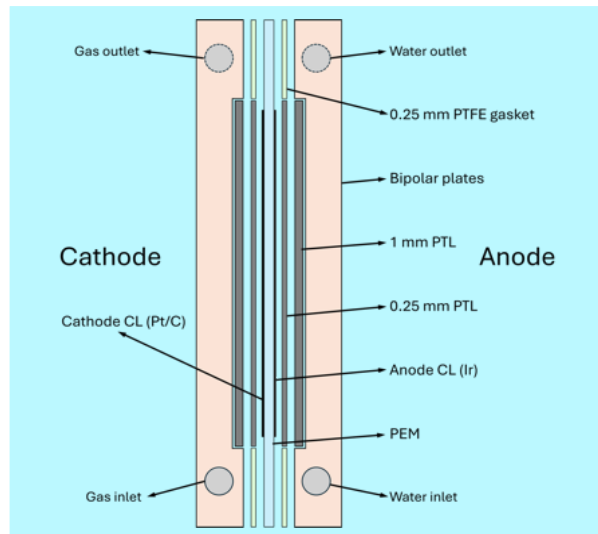


System Sizing



- Database Construction of Electrochemical Characterization, Parameterization & Visualization

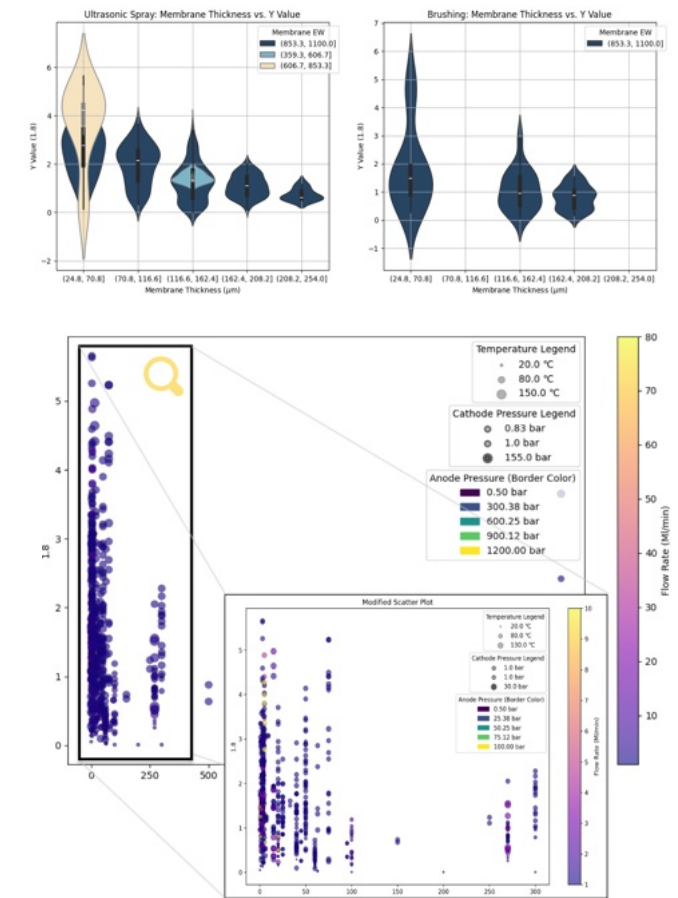
Physiochemical Parameterisation



Electrode Parametrization

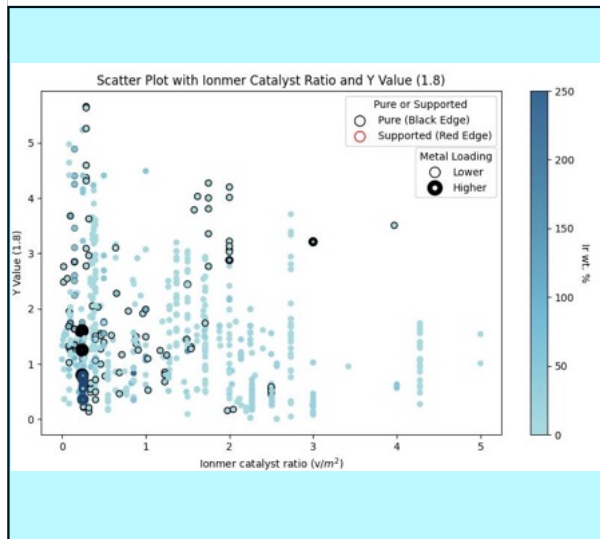
Abbreviation	Feature Name	Variable Range
OpTemp	Operating Temperature (°C)	20 to 130
OpPress	Operating Pressure (bar)	1 to 30
FlowRt	Flow Rate (ml/min)	0.1 to 2000
ActArea	Active Area (cm²)	1 to 250
CCM/GDE	Membrane/Gas Diffusion Electrode	0 (CCM) / 1 (GDE)
IrWt	Ir wt. % (in anode catalyst)	0 to 100
RuWt	Ru wt. % (in anode catalyst)	0 to 83.55
CWt	C wt. % (in anode catalyst)	0 to 77.67
OWt	O wt. % (in anode catalyst)	0 to 33.62
PSSC	Pure Substance/Supported Catalyst	0 (Pure) / 1 (Supported)
ICRAn	Ionomer/Catalyst Mass Ratio in Anode	0 to 5
PtWt	Pt wt. % (in cathode catalyst)	0 to 100
ICRCath	Ionomer/Catalyst Mass Ratio in Cathode	0 to 26.04
APMLoad	Anode Precious Metal Loading (mg cm⁻² Ir/Ru/Pt/Pd ...)	0 to 5
CPMLoad	Cathode Precious Metal Loading (mg cm⁻² Pt/Pd ...)	0 to 88.46
MembThk	Membrane Thickness (µm)	25 to 254
EW	Equivalent Weight (EW)	206 to 1219
MinStabCD	Minimum Stability Current Density (mA cm⁻²)	0 to 10
MaxStabCD	Maximum Stability Current Density (mA cm⁻²)	0 to 10

Characterisation & Visualization

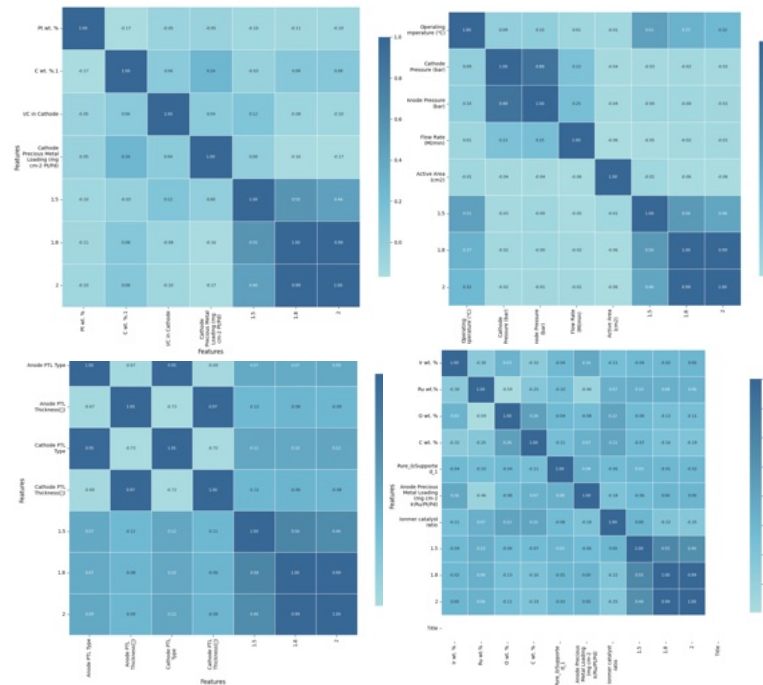


- Database Construction of Electrochemical Characterization, Parameterization & Visualization

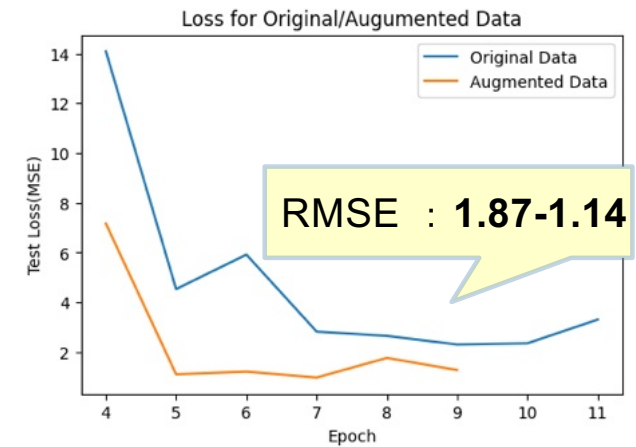
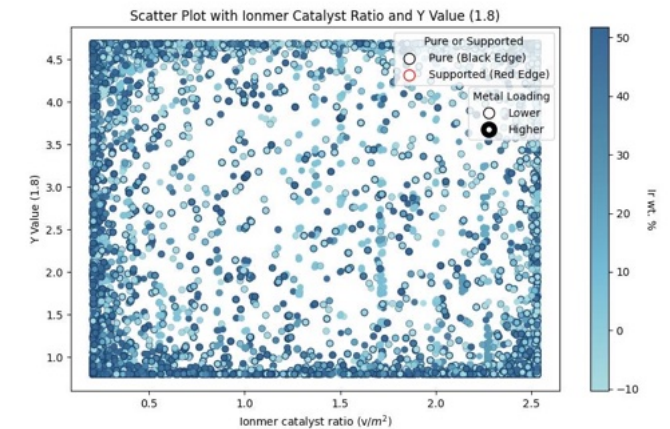
Descriptor Database



Correlation & Heatmap Analysis

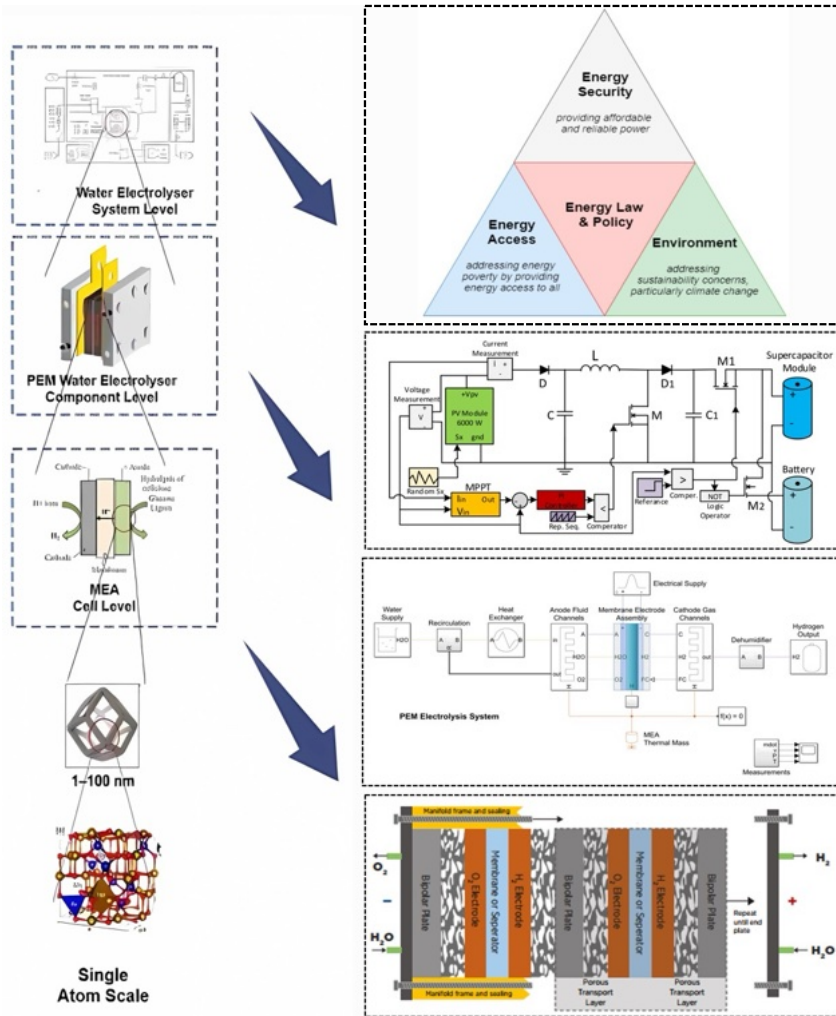


Augmentation



Answer:

- Nature of electrochemical process scaling, and how it influences energy system design?
- How does **multiscale modelling** link cell-level physics with system-level assessment?
- How is the **data-driven framework** applied to calibrate and evaluate electrochemical subsystems?
- How are validated subsystem models integrated with **real-world** load and PV profiles in data centre simulations?
- What does **resilience** mean in data centre energy systems-and how can HESS support it?
- How does scenario-based optimization shape HESS sizing and control decisions?



SESR Group



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- Birmingham Electrochemical Engineering Group
- Sustainable Energy Storage & Recycling Group



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