



# AC Capacitor Dynamics-Based Synchronous Control for Grid-Following Operations

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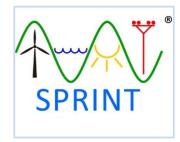
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#### Personal Information



SPRINT team & me



sprintresearch.co.uk/

**Sustainable Power & Renewable energy Integration (SPRINT)**. SPRINT was funded in Oct. 2020 with the aim of supporting the development of the future power system. To achieve this aim, we are working on these key areas:

- Advanced modelling of power system equipment
- Development of controls to facilitate integration of power electronics-based resources into the electricity grid.
- Applications of machine learning to electricity demand and generation forecasting.

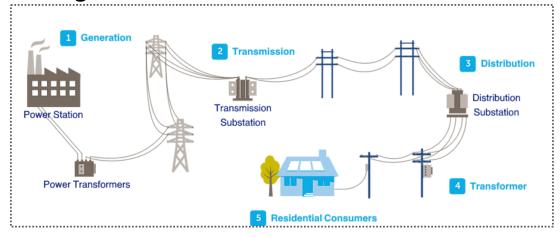
PhD candidate. I received the B.Eng. and M.Phil. degrees in electrical engineering, China University of Mining & Technology, Xuzhou, China, in 2019 and 2022, respectively. I am currently working toward a Ph.D. degree with the Department of Engineering, King's College London, London, U.K. My major field of study is the control, modeling, and analysis of high-proportioned power electronics-penetrated ac power systems.



Zehua TANG



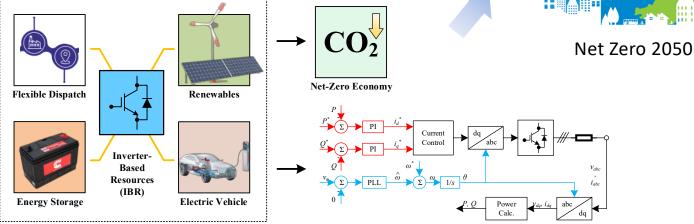
Background









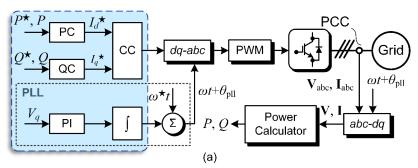


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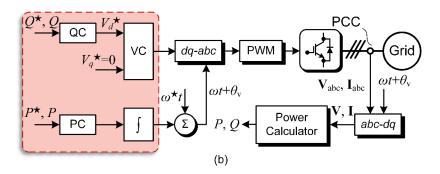
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#### Question

- Traditionally, grid-tied inverters widely rely on a PLL to align frequency with the grid, hence named gridfollowing (GFL)-IBRs. But,...
  - PLLs -> de-stabilizers.
  - PLL dynamics -> implicit inertial and damping coefficients.
- To overcome the limitations, grid-forming (GFM)-IBRs have emerged. But,...
  - may not always be the optimal choice:
    - a) <u>resonances</u>.
    - b) hinder <u>MPPT</u> and require <u>energy storage</u>.
- Stable current-source behaved GFL-IBRs are not often subject to these GFM-IBR issues and will likely remain the dominant strategy for the foreseeable future due to industry trends.



Grid-Following (GFL)-IBR



Grid-Forming (GFM)-IBR

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#### Literature review

- The above considerations have gained renewed interest in refining GFL controls. A promising direction is to explore PLL-free approaches [13].
- Early efforts focused on <u>direct power control (DPC)</u>.
   Yet, it lacks current controls to limit over currents [16].
- Voltage-modulated DPC [17] was proposed to address these issues. However, subsequent studies proved its vulnerability to grid frequency deviations.
- Drawing inspiration from GFM-IBRs, researchers explored active power-synchronized (PSC) GFL-IBRs [19-21]. But, the intrinsic ω-P coupling remains a challenge.

[13] Li, Y. Gu, and T. C. Green, "Revisiting grid-forming and grid-following inverters: A duality theory," *IEEE Trans. Power Syst*, Nov. 2022.



[16] S. Vazquez, *et al.*, "Predictive optimal switching sequence direct power control for grid-connected power converters," *IEEE Trans. Ind. Electron*, Apr.2015



[17] Y. Gui, X. Wang, H. Wu, and F. Blaabjerg, "Voltage-modulated direct power control for a weak grid-connected voltage source inverters," *IEEE Trans. Power Electron.*, Nov. 2019.



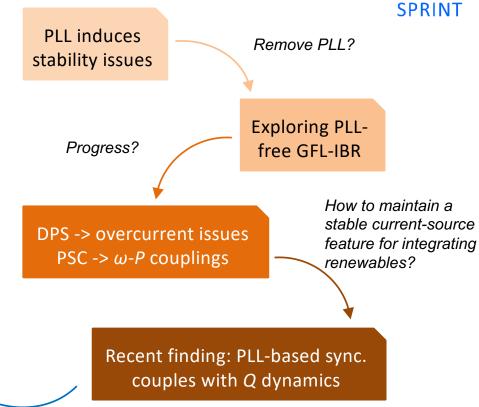
[21] N. Mohammed, W. Zhou, and B. Bahrani, "Double-synchronous-reference-frame-based power-synchronized PLL-less grid-following inverters for unbalanced grid faults," *IEEE Open J. Power Electron.*, Jun. 2023.

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#### Literature review

- The ω-P coupling led to the early exploration of reactive power-based synchronization (RPS). It firstly used in formulate GFM-IBRs.
- Yet, recent studies clarify that <u>PLL-based GFL-IBRs</u> also exhibit inherent *Q*-dominant synchronous <u>dynamics</u> [13].
- This raises the question of <u>whether the RPS should</u>
   <u>be exclusively classified as a GFM method</u>.
- Based on these ideas, this work introduces a PLLfree synchronization approach for GFL-IBRs.

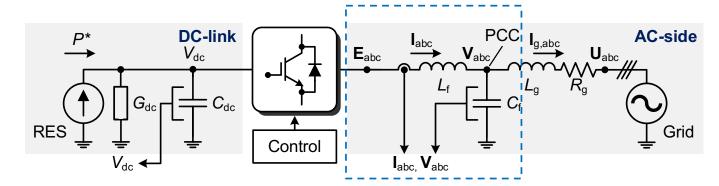


Is it possible to achieve sync. in GFL-IBR using a Q-driven approach?



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What is the mechanism of the method?



IBR power stage:

- The voltage across ac filter capacitor  $C_f$  in s-domain is:

$$(sC_f + G_f + j\omega C_f)\mathbf{V}(s) = \mathbf{I}(s) - \mathbf{I}_g(s)$$
 (1)

$$\mathbf{V} = V e^{j\theta_{\mathrm{v}}}$$

- After substitution:
  - The superscript <sup>r</sup> denotes the rotation in *dq*-frame.

$$(sC_{\rm f} + G_{\rm f} + j\omega C_{\rm f}) V = (\mathbf{I} - \mathbf{I}_{\rm g}) e^{-j\theta_{\rm v}} =: \mathbf{I}^{\rm r} - \mathbf{I}_{\rm g}^{\rm r}$$
 (2)





- What is the mechanism of the method?
  - The coupling between operating frequency and its reactive power output  $(\omega-Q)$  in GFL-IBR is [7]:
    - The subscript b denotes the signal base value.
    - The symbol ~ denotes small-signal dynamics.
    - $\vartheta_i$ : phase angle of output current vector.
    - $K_{\omega Q}(s)$ : transfer function from Q to  $\omega$ .
    - $K_{\omega V}(s)$ : transfer function from V to  $\omega$ .
    - *n*: *Q*-*V* droop coefficient.

$$\tilde{\omega} = s\tilde{ heta}_{
m i} = \omega_{
m b} K_{\omega 
m Q}(s) \tilde{Q}$$
 (3)

Q-V droop: 
$$ilde{V}=-n ilde{Q}$$

$$\tilde{\omega} = s\tilde{ heta}_{
m i} = \omega_{
m b} K_{\omega 
m V}(s) \tilde{V}$$
 (4)

$$(sC_{\rm f} + G_{\rm f} + j\omega C_{\rm f}) V = (\mathbf{I} - \mathbf{I}_{\rm g}) e^{-j\theta_{\rm v}} =: \mathbf{I}^{\rm r} - \mathbf{I}_{\rm g}^{\rm r} \quad (2)$$

$$\frac{C_{\rm f}}{\omega_{\rm b} K_{\omega \rm V}(s)} s^2 \tilde{\theta}_{\rm i} + \frac{G_{\rm f} + j\omega C_{\rm f}}{\omega_{\rm b} K_{\omega \rm V}(s)} s \tilde{\theta}_{\rm i} = \tilde{\mathbf{I}}^{\rm r} - \tilde{\mathbf{I}}^{\rm r}_{\rm g} \qquad (5)$$

#### Reference:

[7] Y. Gu and T. C. Green, "Power system stability with a high penetration of inverter-based resources," *Proceedings of IEEE*, Jul. 2023.

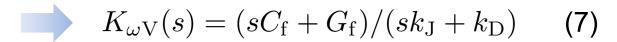


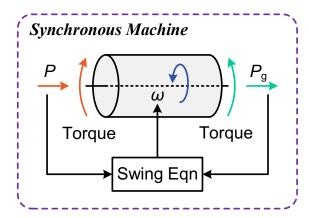
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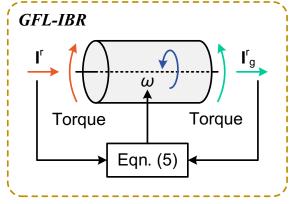
What is the mechanism of the method?

– Hence, by ignoring the coupling term  $jωC_f$  for its minimal influence, an expression for  $K_{ων}(s)$  can be:

$$\frac{C_{\rm f}}{\omega_{\rm b} K_{\omega \rm V}(s)} s^2 \tilde{\theta}_{\rm i} + \frac{G_{\rm f}}{\omega_{\rm b} K_{\omega \rm V}(s)} s \tilde{\theta}_{\rm i} = \frac{k_{\rm J}}{\omega_{\rm b}} s^2 \tilde{\theta}_{\rm i} + \frac{k_{\rm D}}{\omega_{\rm b}} s \tilde{\theta}_{\rm i}$$









What is the method mechanism?

$$\tilde{\omega} = s\tilde{\theta}_{\rm i} = \omega_{\rm b}K_{\omega{\rm V}}(s)\tilde{V}$$
 (4)  $-K_{\omega{\rm V}}(s) = (sC_{\rm f} + G_{\rm f})/(sk_{\rm J} + k_{\rm D})$  (7)

$$\tilde{\theta}_{i} = \frac{\tilde{\omega}}{s} = \frac{\omega_{b} K_{\omega V}(s)}{s} \tilde{V}$$

$$= \frac{\omega_{b}}{s k_{J} + k_{D}} \left( C_{f} + \frac{k_{G}}{s} \right) \tilde{V} =: K_{SYN}(s) \tilde{V}$$
(8)

- Eqn. (8) defines a synchronous controller for GFL-IBR based on the ac capacitor dynamics.
- $-k_J$  (inertial coef.),  $k_D$  (damping coef.), and  $k_G$  (virtual conductance) are variable parameters to configure synchronous behaviors.



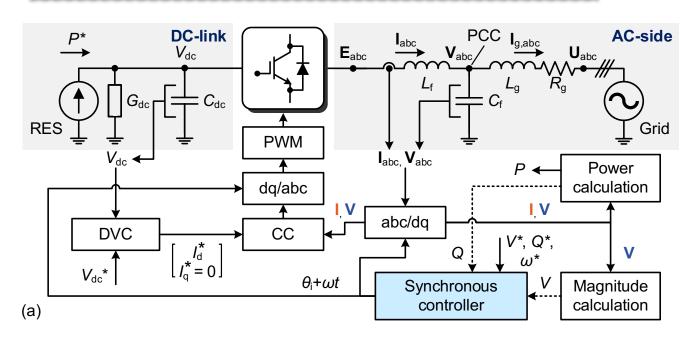
How is the controller designed?

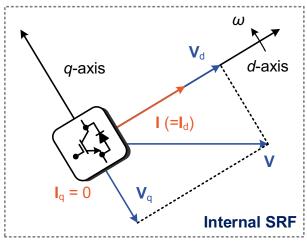


What is the control design?

$$ilde{ heta_{
m i}} = rac{ ilde{\omega}}{s} = rac{\omega_{
m b} K_{\omega 
m V}(s)}{s} ilde{V}$$
 Synchronous controller 
$$= rac{\omega_{
m b}}{s k_{
m J} + k_{
m D}} \left( C_{
m f} + rac{k_{
m G}}{s} 
ight) ilde{V} =: K_{
m SYN}(s) ilde{V}$$
 (8)

Termed ac capacitor dynamicssynchronized (CacDS) GFL-IBR.



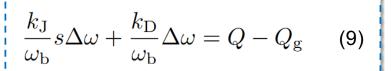


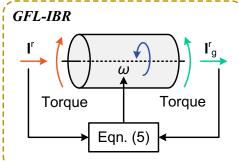
(b) Synchronous reference frame (SRF)

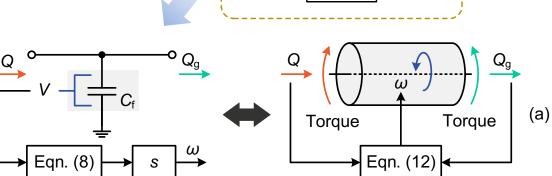
- Does the CacDS control synchronize by balancing Q?
  - From Eqn. (8), the CacDS control regulates V to achieve synchronization, reflecting a reactive power synchronization (RPS)-based essence.
  - Reformulate the dynamics in Eqn. (5) into Eqn. (9) with reference to the rotor-swing equation:

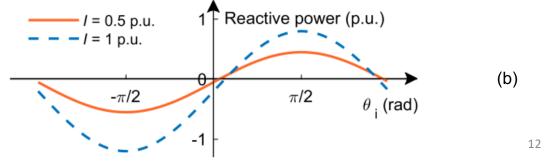
$$\frac{C_{\rm f}}{\omega_{\rm b} K_{\omega \rm V}(s)} s^2 \tilde{\theta}_{\rm i} + \frac{G_{\rm f} + j\omega C_{\rm f}}{\omega_{\rm b} K_{\omega \rm V}(s)} s \tilde{\theta}_{\rm i} = \tilde{\mathbf{I}}^{\rm r} - \tilde{\mathbf{I}}_{\rm g}^{\rm r}$$
 (5)

Showing a reactive power sync. (RPS)-based method













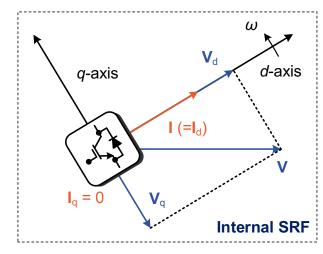
- Why is the RPS a method for the GFL-IBR?
  - When the current vector serves as the SRF phase reference, it leads to the power equations:

$$P := UI\cos\theta_{\rm i}, \quad Q := UI\sin\theta_{\rm i} - X_{\rm g}I^2$$
 (10)

$$rac{k_{
m J}}{\omega_{
m b}}s\Delta\omega+rac{k_{
m D}}{\omega_{
m b}}\Delta\omega=Q-Q_{
m g}$$
 (9) After linearization  $X_{
m g}\,=\,\omega L_{
m g}$ 

$$\frac{k_{\rm J}}{\omega_{\rm b}} s \tilde{\omega} + \frac{k_{\rm D}}{\omega_{\rm b}} \tilde{\omega} = \tilde{Q}_{\rm g} - U_0 I_0 \cos \theta_{\rm i0} \tilde{\theta}_{\rm i} + L_{\rm g} I_0^2 \tilde{\omega} \tag{11}$$

$$\Leftrightarrow \frac{k_{\rm J}}{\omega_{\rm b}} s \tilde{\omega} + \left(\frac{k_{\rm D}}{\omega_{\rm b}} - L_{\rm g} I_0^2\right) \tilde{\omega} = \tilde{Q}_{\rm g} - U_0 I_0 \cos \theta_{\rm i0} \tilde{\theta}_{\rm i}$$

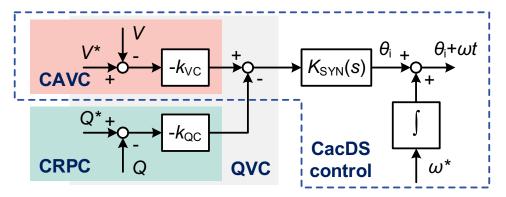


- (b) Synchronous reference frame (SRF)
- Eqn. (11) reveals a negative damping adversely impacts IBRs' damping when grid weakens (i.e.,  $L_g$  grows).
- The RPS-based IBR behaves more likely a GFL-IBR rather than a GFM-IBR in weak grids, confirming a GFL design.



- Can the CacDS control be extended?
  - Under the CacDS control, the constant ac voltage control (CAVC) is used for sync..
  - In practice, often three reactive-power controls (RPCs) are used in IBRs:
    - CAVC,
    - constant reactive power control (CRPC), and
    - Q-V droop control (QVC).
  - Thus, by adding them into the CacDS controller, it formulates the <u>unified PLL-free</u> <u>synchronization method</u> (Eqn. (12)).







 $k_{VC}$  and  $k_{QC}$  are constants:

- If  $k_{VC} \neq 0$  and  $k_{QC} = 0$ , it corresponds to the original CacDS control.
- If k<sub>VC</sub> = 0 and k<sub>QC</sub> ≠ 0, the CRPC strategy is applied.
- If  $k_{VC} \neq 0$  and  $k_{QC} = n$  (Q-V droop coefficient), the QVC strategy is applied.

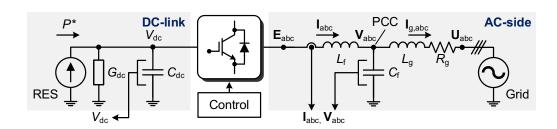
# SISO Model of the GFL-IBR System

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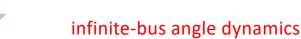
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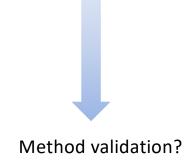
#### • Further analysis?

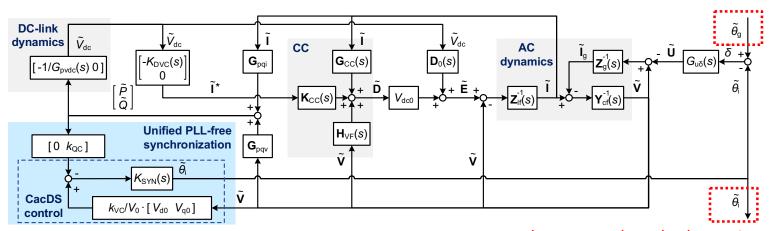
- An SISO model for the proposed unified PLL-free GFL-IBR framework is derived.
- It illustrates how the angle generated by the CacDS control tracks variations of the infinite-bus angle.



small-signal modeling







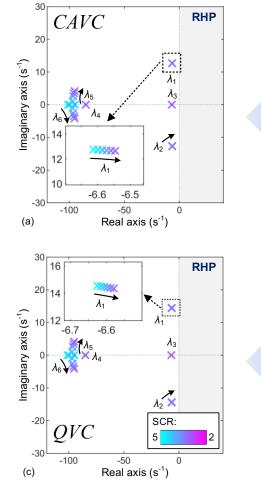
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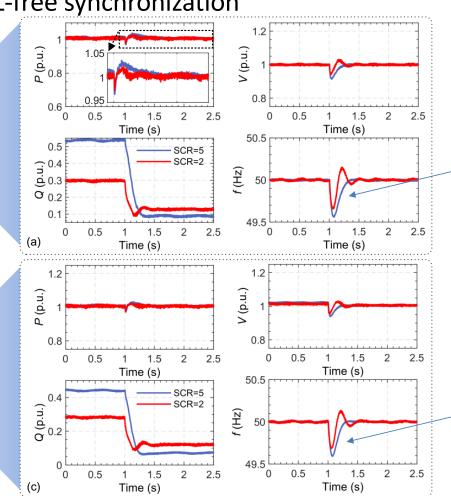
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Impact of grid strength on unified PLL-free synchronization

**Simulations** 







HiL tests 10% grid voltage sag applied



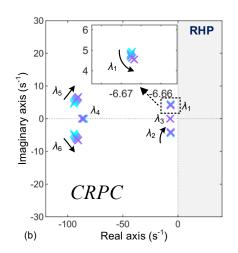
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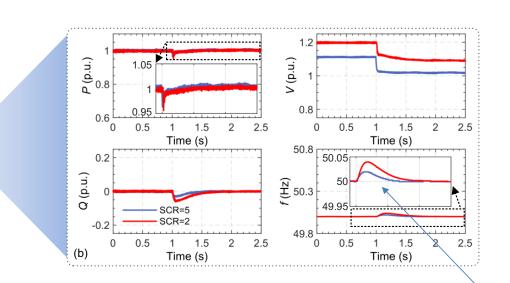


Impact of grid strength on unified PLL-free synchronization



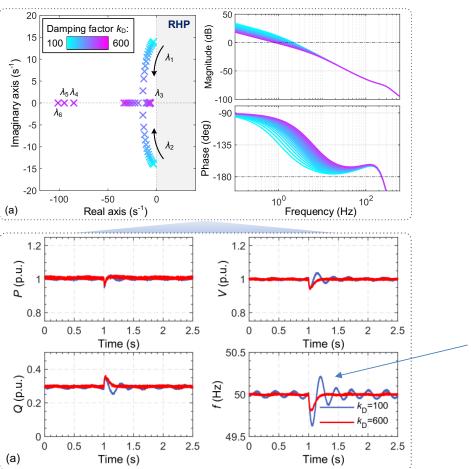






HiL tests 10% grid voltage sag applied

• Impact of synchronization parameters:  $k_{D}$ 



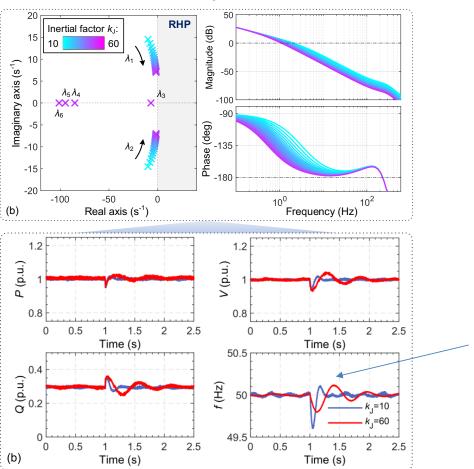




HiL tests 5% V\* change applied



• Impact of synchronization parameters:  $k_1$ 



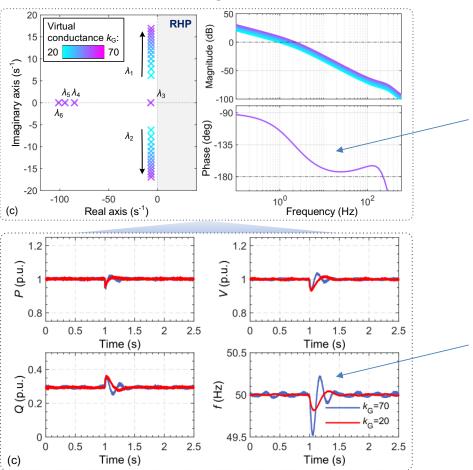




HiL tests 5% V\* change applied



• Impact of synchronization parameters:  $k_{G}$ 







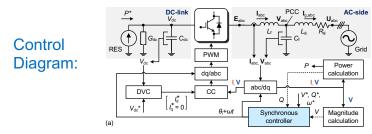
HiL tests 5% V\* change applied



#### Conclusion



 This work proposed a synchronous control strategy for grid-tied GFL-IBRs based on the ac-side capacitor dynamics, named CacDS GFL-IBR.



 It enables synchronization independent of the active power control and PLL, offering explicit synchronous inertia and damping coefficients.

Inertia 
$$\frac{k_{\mathrm{J}}}{\omega_{\mathrm{b}}}s^{2}\tilde{\theta}_{\mathrm{i}}$$
 Damping  $\frac{k_{\mathrm{D}}}{\omega_{\mathrm{b}}}s\hat{\theta}$ 

• The analysis study further confirms that <u>reactive power synchronization</u> (RPS)-based designs manifests GFL-IBR behaviors, not GFM ones.

$$\begin{array}{ll} \mathcal{L}_{\mathrm{g}} \text{ impacts on} & \frac{k_{\mathrm{J}}}{\omega_{\mathrm{b}}} s \tilde{\omega} + \frac{k_{\mathrm{D}}}{\omega_{\mathrm{b}}} \tilde{\omega} = \tilde{Q}_{\mathrm{g}} - U_{0} I_{0} \cos \theta_{\mathrm{i}0} \tilde{\theta}_{\mathrm{i}} + L_{\mathrm{g}} I_{0}^{2} \tilde{\omega} & \text{(11)} \\ \Leftrightarrow & \frac{k_{\mathrm{J}}}{\omega_{\mathrm{b}}} s \tilde{\omega} + \left(\frac{k_{\mathrm{D}}}{\omega_{\mathrm{b}}} - L_{\mathrm{g}} I_{0}^{2}\right) \tilde{\omega} = \tilde{Q}_{\mathrm{g}} - U_{0} I_{0} \cos \theta_{\mathrm{i}0} \tilde{\theta}_{\mathrm{i}} & \text{(11)} \end{array}$$





# Thank you!



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#### Publication:

Zehua Tang, Hao Zou, and Grazia Todeschini, "Ac capacitor dynamics-based synchronous control for grid-following operations," *IEEE Trans. Industrial Electronics*, early access, Aug. 12, 2025.

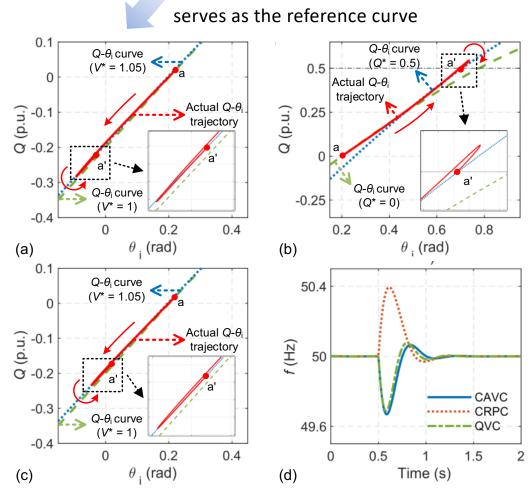




(10)

#### Numerical tests

- An EMT simulation is built to exemplify the proposed method.
  - At 0.5 s, V\* steps from 1 to 1.05 p.u. for both the CAVC and QVC, and Q\* steps from 0 to 0.5 p.u. for the CRPC.
- The inverter begins at <u>point a</u> on the initial curves and converges to a new equilibrium <u>point a'</u> on the final curves after swings.
- Beyond verifying the presented synchronous control, it highlights the tight coupling between the reactive power output Q and the control-dependent angle  $\vartheta_i$  in the GFL-IBR.

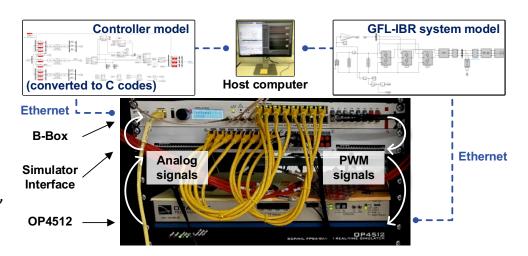


 $Q := UI\sin\theta_{\rm i} - X_{\rm g}I^2$ 

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#### Experimental setup

- The experimental study is conducted on the platform in the right figure, which consists of
  - an Imperix B-Box RCP 3.0 for control algorithm implementation (in C codes), and
  - an OPAL-RT OP4512 that emulates the system physical circuits with a simulation time step of 5 us.
  - Signal exchange between the two devices is managed by the Imperix simulator interface, enabling real-time controller hardware-inthe-loop (CHIL) testing.
- Both the B-Box and OP4512 are linked to a host computer via Ethernet cables for signal recording using the Imperix Cockpit software, as well as for applying associated perturbations.



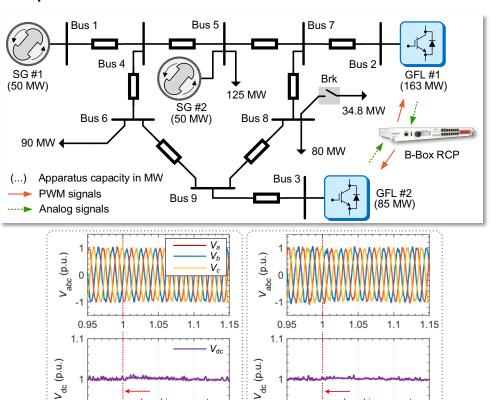


Impact of Power Variation in Network Scenario (WSCC 9-bus grid-based)

Load increment

1.05

Time (s)



Voltages following the load increment for (a) GFL #1 and (b) GFL #2.

(b)

0.95

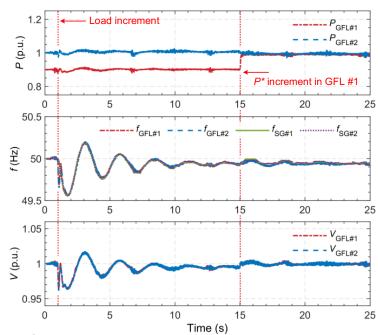
Load increment

1.1

1.05

Time (s)

0.95



Results following the load increment in the test system and *P*\* increment in GFL #1.

 These results demonstrate the compatibility and robust operation of the CacDS GFL-IBR within an ac power system environment.